

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105409120001

**Completion Report**

Spud Date: January 04, 2012

OTC Prod. Unit No.:

Drilling Finished Date: January 04, 2012

**Amended**

1st Prod Date:

Amend Reason: CHANGE OF OPERATOR / CONVERT TO INJECTION

Completion Date: January 09, 2012

Recomplete Date: January 29, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WHITMAN 7

Purchaser/Measurer:

Location: NOWATA 3 25N 17E  
NE SE SE SE  
480 FSL 2340 FWL of 1/4 SEC  
Latitude: 36.67136 Longitude: -95.46878  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WATERS MATERIALS CO LLC 23726

916 COUNTY ROAD 123  
WHARTON, TX 77488-5166

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7			70		10	SURFACE
PRODUCTION	4 1/2			311		85	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 311**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
260	TENSION	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNERCode: 404SKNRClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		275	278
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
SKINNER	270

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC UIC PERMIT 1905890017

FOR COMMISSION USE ONLY

1141639

Status: Accepted

API NO. 105-40912

OTC PROD.

UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 31 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL

☒ AMENDED (Reason)

Change of Operator  
Convert to Injection

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Nowata** SEC **3** TWP **25N** RGE **17E**

LEASE NAME **Whitman** WELL NO. **7**

NE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC **480** FWL OF 1/4 SEC **2340** RECOMP DATE **1-29-2019**

ELEVATION **Ground** Latitude (if known) **N36 4017.2** Longitude (if known) **W95 287.8**

OPERATOR NAME **Waters Materials Co., LLC** OTC/OCC OPERATOR NO. **23726**

ADDRESS **916 County Road 123**

CITY **Wharton** STATE **TX** ZIP **77488-5166**

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date

COMINGLED

Application Date

LOCATION EXCEPTION **N/A**

ORDER NO. **N/A**

INCREASED DENSITY

ORDER NO. **N/A**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			70		10	SFC
INTERMEDIATE							
PRODUCTION	4 1/2"			311		85	SFC
LINER	2 3/8"			260			
TOTAL DEPTH							311

PACKER @ **Tension** BRAND & TYPE **260**

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

311

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Skinner</b>						
SPACING & SPACING ORDER NUMBER	<b>None</b>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Inj</b>						
PERFORATED INTERVALS	<b>275-278</b>						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE

OIL-BBL/DAY

OIL-GRAVITY (API)

GAS-MCF/DAY

GAS-OIL RATIO CU FT/BBL

WATER-BBL/DAY

PUMPING OR FLOWING

INITIAL SHUT-IN PRESSURE

CHOKE SIZE

FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Jack Waters** NAME (PRINT OR TYPE) **Jack Waters** DATE **1-24-19** PHONE NUMBER

ADDRESS **916 County Road 123** CITY **Wharton, TX** STATE **TX** ZIP **77488-5166** EMAIL ADDRESS **jackwaters@nwcable.net**

## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Permit 1905890017

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded gray. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**640 Acres**

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			