

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017258300000

**Completion Report**

Spud Date: July 25, 2022

OTC Prod. Unit No.: 017-230581

Drilling Finished Date: November 05, 2022

1st Prod Date: January 27, 2023

Completion Date: January 27, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: EARLES RANCH 3H-7-18

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 7 11N 9W  
 SW SW SW NW  
 2400 FNL 285 FWL of 1/4 SEC  
 Latitude: 35.4422989 Longitude: -98.20028912  
 Derrick Elevation: 1475 Ground Elevation: 1450

First Sales Date: 01/27/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732799	

Increased Density	
Order No	
727579	
727580	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1028	1500	286	SURFACE
INTERMEDIATE	7	29	P-110 HC	11431	1500	375	1896
PRODUCTION	5	18	P-110 EC	19110	2500	443	6710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19110**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11083	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2023	MISSISSIPPIAN			4820	4820000	866	FLOWING	8054	20	4169

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
725877	640
732798	MULTIUNIT

**Perforated Intervals**

From	To
13650	19061

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

10,914,228 POUNDS OF PROPPANT ; 327,478 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	13207

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED. CIBP SET @ 11,083'. 348' OF 7" CASING WAS LEFT BELOW PLUG. BOTTOM OF ST WINDOW @ 11,077'.

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 18 TWP: 11N RGE: 9W County: CANADIAN

NW NW NE SW

2571 FSL 1331 FWL of 1/4 SEC

Depth of Deviation: 13053 Radius of Turn: 384 Direction: 183 Total Length: 5458

Measured Total Depth: 19110 True Vertical Depth: 13525 End Pt. Location From Release, Unit or Property Line: 1331

**FOR COMMISSION USE ONLY**

1149739

Status: Accepted