Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225380000

Completion Report

Spud Date: May 18, 2018

OTC Prod. Unit No.: 039-224695

Drilling Finished Date: July 21, 2018

1st Prod Date: October 31, 2018

Amended

Completion Date: October 29, 2018

Amend Reason: ADD THE MISSISSIPPIAN FORMATION

Drill Type: HORIZONTAL HOLE

Well Name: WILD GOOSE 1-29-20XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 29 14N 14W
SW SE SW SE
219 FSL 1870 FEL of 1/4 SEC
Derrick Elevation: 1702 Ground Elevation: 1672

First Sales Date: 10/31/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
680499

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	622		373	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11465		911	6960
PRODUCTION	5 1/2	23	P-110	25631		3689	11615

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25638

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018				19686		5135	FLOWING	4643	44/64	4134

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319 WDFD Class: GAS

Spacing Orders	
Order No	**Unit Size**
676463	640
676464	640
678741	MULTIUNIT

Perforated Intervals	
From	**To**
15948	25459

Acid Volumes
286 BBLS 12% HCL & 3% HF, 1839 BBLS 15% HCL, 3477 BBL 6% HCL & 1.5% HF, 48 BBLS 7.5% HCL ACID

Fracture Treatments
769,538 BBLS OF FLUID & 23,829,884 LBS OF SAND

Formation Name: MISSISSIPPIAN Code: 359 MSSP Class: GAS

Spacing Orders	
Order No	**Unit Size**
99558	640
678741	MULTIUNIT

Perforated Intervals	
From	**To**
15907	15909

Acid Volumes
ACIDIZED WITH WOODFORD

Fracture Treatments
FRACTURED WITH WOODFORD

Formation Name: MISSISSIPPIAN/WOODFORD Code: Class: GAS

Formation	Top
WOODFORD	15911
MISSISSIPPIAN	13339

Were open hole logs run? Yes
Date last log run: June 09, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

ADD MISSISSIPPIAN FORMATION, EXHIBITS ARE UPDATED TO SHOW MSSP PERFORATIONS, ITD SUBMITTED TO ADD MSSP

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 20 TWP: 14N RGE: 14W County: CUSTER

NW NE NW NE

30 FNL 1864 FEL of 1/4 SEC

Depth of Deviation: 15223 Radius of Turn: 407 Direction: 360 Total Length: 9731

Measured Total Depth: 25638 True Vertical Depth: 15139 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1141637

Status: Accepted