

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248720001

Completion Report

Spud Date: January 15, 2021

OTC Prod. Unit No.: 121-227168-0-0000

Drilling Finished Date: February 24, 2021

1st Prod Date: May 06, 2021

Completion Date: April 16, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEEKS BROS 2-22/27H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 15 7N 13E
SW SW SW SE
252 FSL 2417 FEL of 1/4 SEC
Latitude: 35.0734227 Longitude: -95.92083032
Derrick Elevation: 794 Ground Elevation: 776

First Sales Date: 5/6/2021

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	719561		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	78	J55	40			SURFACE
SURFACE	13-3/8	48	J55	327	60	150	SURFACE
INTERMEDIATE	9-5/8	40	K55	3516	565	160	2933
PRODUCTION	5.5	20	P110	14065	1200	1450	4273

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14066

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2021	WOODFORD / SYLVAN / MISSISSIPPIAN			2575	2575	2038	FLOWING	1627	36/64	1150

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
716073	1280

Perforated Intervals

From	To
6341	9117
9621	10039
11370	13973

Acid Volumes

1,484 BARRELS 15% HCl

Fracture Treatments

314,324 BARRELS SALTWATER
6,735,919 POUNDS 40/70 & 100 MESH SAND

Formation Name: SYLVAN

Code: 203SLVN

Class: GAS

Spacing Orders

Order No	Unit Size
716073	1280

Perforated Intervals

From	To
9145	9598

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
716073	1280

Perforated Intervals

From	To
10067	11340

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD / SYLVAN / MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
BOOCH	1995
HARTSHORNE	2516
WAPANUCKA	4539
CANEY SHALE	5419
MAYES	5713

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

WOODFORD	5841
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Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 27 TWP: 7N RGE: 13E County: PITTSBURG SW SW SE NE 2562 FNL 1209 FEL of 1/4 SEC Depth of Deviation: 5300 Radius of Turn: 900 Direction: 181 Total Length: 7811 Measured Total Depth: 14066 True Vertical Depth: 6244 End Pt. Location From Release, Unit or Property Line: 2562

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146494</div>

5/6/21
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Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35121248720001

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1st Prod Date: May 06, 2021

Completion Date: April 16, 2021

A: 227168 I

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Purchaser/Measurer: MARKWEST

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Latitude: 35.0734227 Longitude: -95.92083032
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BHL: 27-07N-13E

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SP 716073 1280A Secs. 22+27

Initial Test Data

August 27, 2021

Rec'd, 6/8/21

5/6/21

999MSWDS

1627