

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248730001

Completion Report

Spud Date: January 16, 2021

OTC Prod. Unit No.: 121-227171-0-0000

Drilling Finished Date: March 19, 2021

1st Prod Date: May 18, 2021

Completion Date: April 16, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEEKS BROS 1-22/27H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 15 7N 13E
SW SW SW SE
252 FSL 2432 FEL of 1/4 SEC
Latitude: 35.07342254 Longitude: -95.92088045
Derrick Elevation: 794 Ground Elevation: 776

First Sales Date: 5/18/2021

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	720230		716280	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	78	J55	40			SURFACE
SURFACE	13-3/8	48	J55	328	60	150	SURFACE
INTERMEDIATE	9-5/8	40	K55	3317	1200	160	2736
PRODUCTION	5.5	20#	P110	16767	1350	1845	4281

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16769

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2021	WOODFORD / MISSISSIPPIAN			883	883	926	FLOWING	1481	28/64	1020

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
716073	1280

Perforated Intervals

From	To
6475	11919
12815	16684

Acid Volumes

1,974 BARRELS 15% HCl

Fracture Treatments

430,981 BARRELS SALTWATER
9,267,781 POUNDS 40/70 & 100 MESH SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
716073	1280

Perforated Intervals

From	To
11951	12788

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD / MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
BOOCH	1995
HARTSHORNE	2516
WAPANUCKA	4493
CANEY SHALE	5284
MAYES	5712
WOODFORD TVD	5829

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 7N RGE: 13E County: PITTSBURG

SE SE SW SW

150 FSL 1234 FWL of 1/4 SEC

Depth of Deviation: 5200 Radius of Turn: 900 Direction: 176 Total Length: 10546

Measured Total Depth: 16769 True Vertical Depth: 6153 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

1146493

5/18/21
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1002A
Addendum

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SP: 716073 1280A Secs. 22 & 27

Initial Test Data

August 27, 2021

Rec'd. 8/8/21

5/18/21

999 MSPWF

1481