

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252830000

**Completion Report**

Spud Date: July 12, 2019

OTC Prod. Unit No.:

Drilling Finished Date: July 13, 2019

1st Prod Date:

Completion Date: December 18, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: LAUDERDALE 4

Purchaser/Measurer:

Location: GARVIN 36 3N 3E  
C SE SW SW  
330 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: VALLEY PETROL CONSULTING INC 23160

1117 N ELM ST  
DENTON, TX 76201-2938

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	385		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	985		135	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1027**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	ADA						PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: ADA		Code: 406ADA	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NONE		827	831
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 GALS		NONE	

Formation	Top
ADA	827

Were open hole logs run? Yes

Date last log run: July 16, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR FAILED TO RESPOND TO REQUEST FOR AN INITIAL, TEST LACK OF RESPONSE AND NO ACTICE PUN #, ONLY ONE CLASSIFICATION AVAILABLE DRY HOLE.

FOR COMMISSION USE ONLY	
Status: Accepted	1144775

API NO.	049-25283
OTC PROD.	
UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A  
Rev. 2009

FEB 14 2020

**OKLAHOMA CORPORATION  
COMMISSION**

[illegible]

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	36	TWP	3N	RGE	3E	DATE OF WELL COMPLETION	12/18/2019
LEASE NAME	Lauderdale				WELL NO.	4		1st PROD DATE	
C 1/4 SE 1/4 SW 1/4 SW 1/4	FSL	330		FWL OF 1/4 SEC	990		RECOMP DATE		
ELEVATION Derrick FL	Ground		Latitude (if known)				Longitude (if known)		
OPERATOR NAME	Valley Petrol Consulting, Inc.					OTC/OCC OPERATOR NO.		23160	
ADDRESS		1117 Elm Street							
CITY	Denton			STATE	TX		ZIP	76201-2938	

### COMPLETION REPORT

SPUD DATE	7/12/2019
DRLG FINISHED DATE	7/13/2019
DATE OF WELL COMPLETION	12/18/2019
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	
CC OPERATOR NO.	23160
TX	ZIP 76201-2938

**COMPLETION TYPE**

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	385		200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J55	985		135	Surface
LINER							
						TOTAL DEPTH	1,027

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE

### COMPLETION & TEST DATA BY PRODUCING FORMATION

COMPLETION TEST DATA BY PRODUCING FORMATION						
FORMATION	Ada					
SPACING & SPACING	none					
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<del>oil</del>	Dry no initial test or active PUN#				
PERFORATED INTERVALS	827-831					
ACID/VOLUME	500					
FRACTURE TREATMENT (Fluids/Prop Amounts)						
	none					

Min Gas Allowable (165:10-17-7)

**Gas Purchaser/Measurer**

7

**First Sales Date**

**Oil Allowable (165:10-13-3)**

### INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_  
1117 N. Elm St

**Jeff Schockers**  
NAME (PRINT OR TYPE)  
Denton TX 76201

[illegible]

ADDRESS

CITY

STATE

**ZIP**

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lauderdale

WELL NO. 4

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? X yes    no

Date Last log was run 7/16/2019

Was CO<sub>2</sub> encountered?    yes X no at what depths?                     

Was H<sub>2</sub>S encountered?    yes X no at what depths?                     

Were unusual drilling circumstances encountered?    yes X no

If yes, briefly explain below:

Other remarks:


640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
			BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

LATERALS							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4		1/4		1/4	
Feet From 1/4 Sec Lines		FSL		FWL			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			