

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137260000003

Completion Report

Spud Date: November 03, 2003

OTC Prod. Unit No.: 137-112858-0-0000

Drilling Finished Date: January 27, 2004

Amended

1st Prod Date: February 28, 2004

Amend Reason: OCC CORRECTION: FORMATION CODE

Completion Date: May 26, 2004

Recomplete Date: October 04, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: EBI 1-7

Purchaser/Measurer: ONEOK

Location: STEPHENS 7 2N 7W
SW NE SW SW
740 FSL 740 FWL of 1/4 SEC
Latitude: 34.654334 Longitude: -97.98137
Derrick Elevation: 1224 Ground Elevation: 1254

First Sales Date: 3/28/19

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
489528	

Increased Density	
Order No	
483934	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1515		1300	SURFACE
INTERMEDIATE	9 5/8	47	P110	10900		1600	8000
PRODUCTION	5 1/2	20/23	P110	14960		1150	8240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16000

Packer	
Depth	Brand & Type
4990	AS1X

Plug	
Depth	Plug Type
6038	CIBP+CMT
8275	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2019	CISCO	2	46.8	948	474000	4	FLOWING	1900	64/64	626

Completion and Test Data by Producing Formation									
Formation Name: CISCO				Code: 406CSCO			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
470065		640		5060			5084		
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation	Top
CISCO	4758
UPPER HOXBAR	9741
LOWER HOXBAR	11297
DEESE GROUP	11555
DORNICK HILLS	13323

Were open hole logs run? Yes
Date last log run: January 22, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OPERATOR - PERF'D SQUEEZE HOLE @ 5140' & SET CMT RETAINER AT 5120' AND WOULD NOT HOLD PRESSURE. PERF'D SQUEEZE HOLES @ 5116-5118'. SET PKR @ 4957' & PUMPED 275 SXS CLASS H CMT. TOC @ 4285'.

Bottom Holes
Sec: 7 TWP: 2N RGE: 7W County: STEPHENS NW SE SW SW 361 FSL 692 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 16000 True Vertical Depth: 15983 End Pt. Location From Release, Unit or Property Line: 361

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145438</div>

3127/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

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**1002A
Addendum**

API No.: 137260000003

Completion Report

Spud Date: November 03, 2003

OTC Prod. Unit No.: 137112858 - 0-0000

Drilling Finished Date: January 27, 2004

1st Prod Date: February 28, 2004

Completion Date: May 26, 2004

Recomplete Date: March 27, 2019

Amended

Amend Reason: PLUG BACK EXISTING PRODUCTION, ADD CISCO PERFS

Drill Type: **DIRECTIONAL HOLE**

Well Name: EBI 1-7

Purchaser/Measurer: ONEOK

Location: STEPHENS 7 2N 7W
SW NE SW SW
740 FSL 740 FWL of 1/4 SEC
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A: 112858 I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	489528		483934	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1515		1300	SURFACE
INTERMEDIATE	9 5/8	47	P110	10900		1600	8000
PRODUCTION	5 1/2	20/23	P110	14960		1150	8240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16000

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6079	AS1X	8275	CIBP

Initial Test Data

July 18, 2019

EZ 4/9/19 406 CISCO 2300 psi 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2019	CISCO			469		5	FLOWING	2000	64/64	

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 405CSCO

Class: GAS

406CSCO *Class to OUC Correct it*

Spacing Orders

Order No	Unit Size
470065	640 (V)

Perforated Intervals

From	To
6128	6148
6154	6162
6166	6198

Acid Volumes

1,750 GALS 7% HCL & 47 BBLS 10% NEFE

Fracture Treatments

NONE

Formation	Top
CISCO	5799
UPPER HOXBAR	9741
LOWER HOXBAR	11297
DEESE GROUP	11555
DORNICK HILLS	13323

Were open hole logs run? Yes

Date last log run: January 22, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CUT 5 1/2" CSG AT 7200'. PERF'D SQUEEZE HOLE @ 6350' & CMT'D WITH 275 SXS CLASS H CMT. PERF'D SQUEEZE HOLE @6060' & CMT'D WITH 110 SXS CLASS H CMT. TOC @ 5400'

OCC - EDITED FORMATION TOPS FROM MEASURED DEPTH TO TVD

Bottom Holes

Sec: 7 TWP: 2N RGE: 7W County: STEPHENS

NW SE SW SW

361 FSL 692 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 16000 True Vertical Depth: 15983 End Pt. Location From Release, Unit or Property Line: 361

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1142653

Status: Accepted