

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123215250000

**Completion Report**

Spud Date: May 29, 1981

OTC Prod. Unit No.: 123-063220-0-0000

Drilling Finished Date: June 11, 1981

**Amended**

1st Prod Date: June 15, 2022

Amend Reason: RECLASS FROM INJECTION TO PRODUCER

Completion Date: August 31, 1981

Recomplete Date: June 15, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: WARFILE B 3-W

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: PONTOTOC 20 5N 8E  
NW NW SW NE  
1251 FSL 12 FWL of 1/4 SEC  
Latitude: 34.893549 Longitude: -96.481415  
Derrick Elevation: 807 Ground Elevation: 800

First Sales Date: 6/15/22

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249  
WICHITA FALLS, TX 76307-2249

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8-5/8 | 24     | K-55  | 420  | 500 | 425 | SURFACE    |
| PRODUCTION        | 5-1/2 | 14     | K-55  | 2212 | 500 | 500 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 2230**

| Packer |                        | Plug  |           |
|--------|------------------------|-------|-----------|
| Depth  | Brand & Type           | Depth | Plug Type |
| 2020   | GUIBERSON UNIPACKER VI | 2168  | PBTD      |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jun 14, 2022 | BOOCH     |                | 32                   | 2              |                            |                  | FLOWING              | 115                             | 64/64         | 48                      |

Completion and Test Data by Producing Formation

Formation Name: BOOCH

Code: 404BOCH

Class: GAS

Spacing Orders

Order No

Unit Size

179275

UNIT

Perforated Intervals

From

To

2067

2084

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

| Formation | Top  |
|-----------|------|
| BOOCH     | 2067 |

Were open hole logs run? Yes

Date last log run: June 11, 1981

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - WELL MAKES SKIM OIL PER OPERATOR

FOR COMMISSION USE ONLY

Status: Accepted

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