

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252740004

Completion Report

Spud Date: June 29, 2017

OTC Prod. Unit No.:

Drilling Finished Date: July 06, 2017

Amended

1st Prod Date:

Amend Reason: UPDATE PERFORATIONS, CORRECT FORMATION & UIC PERMIT #

Completion Date: July 26, 2017

Recomplete Date: November 14, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SALT LICK SWD 1

Purchaser/Measurer:

Location: KINGFISHER 28 16N 9W
W2 SE SW NW
330 FSL 682 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: S & S STAR OPERATING LLC 23996
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			720		230	SURFACE
PRODUCTION	7			6026		210	1785

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10650

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3276	TENSION	5976	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN - VIRGILIAN

Code:

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3320	3340
		3490	3500
		3762	3772
		4040	4050
		4060	4070
		4224	4234
		4752	4762
		5190	5220
		5311	5341
		5576	5600
		5636	5650
		5662	5682
Acid Volumes		Fracture Treatments	
5000 GAL 15% HCL		NONE	

Formation	Top
WOLFCAMPIAN	5500

Were open hole logs run? Yes

Date last log run: July 06, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NEW UIC PERMIT 1801690036

FOR COMMISSION USE ONLY

1143447

Status: Accepted