

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248610001

Completion Report

Spud Date: December 05, 2018

OTC Prod. Unit No.: 063-226265-0-0000

Drilling Finished Date: July 02, 2019

1st Prod Date: October 26, 2019

Completion Date: October 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GLYNELL 2-31/30H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 31 8N 12E
SE SE SW SW
271 FSL 1155 FWL of 1/4 SEC
Latitude: 35.1166805555 Longitude: -96.084602777
Derrick Elevation: 778 Ground Elevation: 755

First Sales Date: 10/26/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708775		708190	
	Commingled			708189	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	36	J-55	380		220	SURFACE
PRODUCTION	5.5	20	P-110	15873		2020	1536
INTERMEDIATE	9.625	36	J-55	2908		225	1293

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15934

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2019	MAYES - WOODFORD			8334		2590	FLOWING	660	FULL	950

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
677892	640
677891	640
708774	MULTIUNIT

Perforated Intervals

From	To
5534	12858
14694	15737

Acid Volumes

31,500 GALS ACID

Fracture Treatments

14,267,925 GALS SLICKWATER
10,606,758 LBS SAND

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
677892	640
677891	640
708774	MULTIUNIT

Perforated Intervals

From	To
13543	14673

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURE TREATED WITH WOODFORD

Formation Name: MAYES - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	2002
MIDDLE BOOCH	2147
LOWER BOOCH	2209
HARTSHORNE	2369
ATOKA	2432
BASAL GILCREASE	3058
SPIRO/WAP	3369
UNION VALLEY	3601
CROMWELL	3645
JEFFERSON	3813
FALSE CANEY	4042

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

HEAD FAKE	4176
CANEY	4257
MAYES	4481
WOODFORD	4646

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 8N RGE: 12E County: HUGHES NW NE NW NE 2 FNL 1950 FEL of 1/4 SEC Depth of Deviation: 4910 Radius of Turn: 426 Direction: 10 Total Length: 10380 Measured Total Depth: 15934 True Vertical Depth: 4484 End Pt. Location From Release, Unit or Property Line: 2

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<div>Status: Accepted</div> <div>1144195</div>