

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249000001

Completion Report

Spud Date: June 08, 2019

OTC Prod. Unit No.: 063-226269-0-0000

Drilling Finished Date: August 18, 2019

1st Prod Date: October 25, 2019

Completion Date: October 04, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MITZI 4-32/29H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 5 7N 12E
NW NE NW NE
298 FNL 1969 FEL of 1/4 SEC
Latitude: 35.11515181 Longitude: -96.0600596
Derrick Elevation: 797 Ground Elevation: 774

First Sales Date: 10/25/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709826		708621	
	Commingled			708191	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	296		160	SURFACE
INTERMEDIATE	9.625	36	J-55	2989		275	1079
PRODUCTION	5.5	20	P-110	14256		1645	2306

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	WOODFORD			4361		1832	FLOWING	250	FULL	750

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671215	640
674146	640
709825	MULTIUNIT

Perforated Intervals

From	To
6009	10026
10713	13617

Acid Volumes

28,980 TOTAL GALS ACID

Fracture Treatments

7,983,528 TOTAL GALS SLICKWATER
7,588,374 TOTAL LBS SAND

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
671215	640
674146	640
709825	MULTIUNIT

Perforated Intervals

From	To
14139	14140

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURE TREATED WITH WOODFORD

Formation Name: MAYES - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	2184
MIDDLE BOOCH	2313
LOWER BOOCH	2371
HARTSHORNE	2539
ATOKA	2630
BASAL GILCREASE	3067
SPIRO/WAP	3525
WAPANUKA	3525
WAPANUCKA LIMESTONE	3609
UNION VALLEY	3747
CROMWELL	3791

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

JEFFERSON	3999
FALSE CANEY	4130
HEAD FAKE	4267
CANEY	4335
MAYES	4555
WOODFORD	4657

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 8N RGE: 12E County: HUGHES NW NE NE NE 36 FNL 613 FEL of 1/4 SEC Depth of Deviation: 5015 Radius of Turn: 640 Direction: 10 Total Length: 8279 Measured Total Depth: 14300 True Vertical Depth: 4581 End Pt. Location From Release, Unit or Property Line: 36

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<div>Status: Accepted</div> <div>1144197</div>