

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247640000

Completion Report

Spud Date: September 30, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 13, 2019

1st Prod Date:

Completion Date: December 04, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: S LONE ELM CLEVELAND SAND UNIT 132

Purchaser/Measurer:

Location: NOBLE 18 20N 1E
NE SE SE SW
360 FSL 2393 FWL of 1/4 SEC
Latitude: 36.203656603 Longitude: -97.238459329
Derrick Elevation: 1040 Ground Elevation: 1031

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	J-55	252		180	SURFACE
PRODUCTION	5 1/2"	15.5#	J-55	4439		500	1820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4215	ARROW SET 1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
45977	UNIT	4264	4285
Acid Volumes		Fracture Treatments	
1500 GAL 7.5% SME ACID		NONE	

Formation	Top
CLEVELAND	4264

Were open hole logs run? Yes

Date last log run: October 12, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL COMPLETED AS INJECTOR. FIRST INJECTION ON 12/9/2019. UIC PERMIT OR. 2003700022.

FOR COMMISSION USE ONLY

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Status: Accepted