

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248600002

**Completion Report**

Spud Date: December 07, 2018

OTC Prod. Unit No.: 063-226266-0-0000

Drilling Finished Date: July 25, 2019

1st Prod Date: October 25, 2019

Completion Date: September 29, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: GLYNELL 3-31/30H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 31 8N 12E  
SE SE SW SW  
301 FSL 1155 FWL of 1/4 SEC  
Latitude: 35.11676388 Longitude: -96.08460277  
Derrick Elevation: 779 Ground Elevation: 756

First Sales Date: 10/25/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	708773		708189	
X	Commingled			708190	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1014		235	SURFACE
PRODUCTION	5.5	20	P-110	15406		1860	1983

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15454**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2019	MAYES - WOODFORD			9883		1776	FLOWING	290	FULL	780

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
677891	640	5085	11791
677892	640	12739	15034
708772	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
33,768 TOTAL GALS ACID		13,384,123 TOTAL GALS SLICKWATER	
		10,057,642 TOTAL LBS SAND	

Formation Name: MAYES		Code: 353MYES	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
677892	640	12615	12709
677891	640		
708772	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
ACIDIZED WITH WOODFORD		FRACTURE TREATED WITH WOODFORD	

Formation Name: MAYES - WOODFORD		Code:	Class: GAS
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Formation	Top
BOOCH COAL	2045
MIDDLE BOOCH	2177
LOWER BOOCH	2235
HARTSHORNE	2388
ATOKA	2464
BASAL GILCREASE	3013
SPIRO/WAP	3446
WAPANUCKA LIMESTONE	3533
UNION VALLEY	3684
CROMWELL	3723
JEFFERSON	3907
FALSE CANEY	4120
HEAD FAKE	4258
CANEY	4333

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

MAYES	4548
WOODFORD	4656
HUNTON	4737
SYLVAN	4747

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 30 TWP: 8N RGE: 12E County: HUGHES  NW   NE   NE   NW  22 FNL   2031 FWL of 1/4 SEC  Depth of Deviation: 4530 Radius of Turn: 362 Direction: 5 Total Length: 10355  Measured Total Depth: 15454 True Vertical Depth: 4496   End Pt. Location From Release, Unit or Property Line: 22

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144191