

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258180000

Completion Report

Spud Date: July 18, 2022

OTC Prod. Unit No.: 017-230821-0-0000

Drilling Finished Date: September 10, 2022

1st Prod Date: November 25, 2022

Completion Date: October 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE SAHARA 1107 26-23-3WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 26 11N 7W
NE SW SE SW
365 FSL 1959 FWL of 1/4 SEC
Latitude: 35.39279046 Longitude: -97.91284187
Derrick Elevation: 0 Ground Elevation: 1309

First Sales Date: 11/25/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|----------|-------------------|----------|
| | Single Zone | | Order No | | Order No |
| X | Multiple Zone | | 731027 | | 730888 |
| | Commingled | | | | 730889 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J55 | 1539 | 1130 | 1618 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | J55 | 6868 | 2570 | 939 | 587 |
| PRODUCTION | 7 | 29 | P-110 | 9710 | 9580 | 443 | 5424 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 8894 | 11600 | 635 | 9343 | 18237 |

Total Depth: 18252

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 12, 2022 | ALL ZONES PRODUCING | 156 | 53 | 1229 | 7877 | 3375 | FLOWING | 600 | 128 | 294 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--------------------------------------|--|-------|------------|--|--|
| Formation Name: WOODFORD | | | | Code: 319WDFD | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | To | | | |
| 707877 | | 640 | | 10663 | | 15610 | | | |
| 707878 | | 640 | | 15183 | | 18187 | | | |
| 731023 | | MULTIUNIT | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 500 BBLS 15% HCL | | | | 485,357 BBLS FLUID; 18,136,880# PROP | | | | | |

| | | | | | |
|-------------------------------|-----------|--------------------------------------|-------|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 707877 | 640 | 10461 | 10663 | | |
| 707878 | 640 | | | | |
| 731023 | MULTIUNIT | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 500 BBLS 15% HCL | | 485,357 BBLS FLUID; 18,136,880# PROP | | | |

| Formation | Top |
|---------------|-------|
| WOODFORD | 10663 |
| MISSISSIPPIAN | 10188 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|---------------|
|---------------|

Sec: 23 TWP: 11N RGE: 7W County: CANADIAN

NW NW NW SE

2638 FSL 2571 FEL of 1/4 SEC

Depth of Deviation: 9720 Radius of Turn: 612 Direction: 92 Total Length: 8139

Measured Total Depth: 18252 True Vertical Depth: 10113 End Pt. Location From Release, Unit or Property Line: 2571

FOR COMMISSION USE ONLY

Status: Accepted

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