## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123239050000 **Completion Report** Spud Date: October 10, 2022

OTC Prod. Unit No.: Drilling Finished Date: October 19, 2022

1st Prod Date: December 29, 2022

Completion Date: December 22, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: SHEPPARD 3I Purchaser/Measurer: COFFEEVILLE RESOURCES

Location: PONTOTOC 34 2N 7E

SW SW NW NW

1269 FNL 77 FWL of 1/4 SEC

Latitude: 34.603846 Longitude: -96.564539 Derrick Elevation: 705 Ground Elevation: 695

Operator: SHADOWPEAK OPERATING LLC 24739

> 10011 S PENNSYLVANIA AVE **OKLAHOMA CITY, OK 73159-6905**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J-55	510	450	250	SURFACE	
PRODUCTION	51/2	15.5	J-55	3569	3000	520	160'	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3668

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2022	CROMWELL	14	38			19	PUMPING	75		20

## **Completion and Test Data by Producing Formation**

Formation Name: CROMWELL

Code: 402CMWL

Class: OIL

Spacing Orders				
Order No	Unit Size			
419248	UNIT			
419558	UNIT NPT			

Perforated Intervals				
From	То			
3390	3434			

Acid Volumes
1,350 GALLONS NAS WITH 10% MUSOL A

Fracture Treatments
36,852 GALLONS 20# CROSS-LINK GEL WITH 72,000 POUNDS OF 16/30 BROWN SAND

Formation	Тор
CROMWELL SAND	3434

Were open hole logs run? Yes Date last log run: October 26, 2022

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

CEMENT BOND LOG EMAILED TO OGWELLLOGS@OCC.OK.GOV ON 12/12/2022. OCC - THIS WELL IS PART OF THE CROMWELL SAND WATERFLOOD UNIT - JESSE FIELD.

## FOR COMMISSION USE ONLY

1149285

Status: Accepted

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