Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019265000000 **Completion Report** Spud Date: September 18, 2022

OTC Prod. Unit No.: Drilling Finished Date: September 22, 2022

1st Prod Date: December 07, 2022

Completion Date: December 07, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 16-6303 Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 16 4S 2W First Sales Date: 12/7/2022

NW SW SE SE 468 FSL 1063 FEL of 1/4 SEC

Latitude: 34.203049 Longitude: -97.40789 Derrick Elevation: 919 Ground Elevation: 907

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20"	169#	J-55	92			SURFACE	
SURFACE	9 5/8"	36#	J-55	585	1500	288	SURFACE	
PRODUCTION	7"	26#	J-55	3327	1700	560	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3327

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2022	HEWITT	85	35			1965	PUMPING			
Completion and Test Data by Producing Formation										
Formation Name: HEWITT Code: 405HWTT Class: OIL										

Spacing Orders					
Order No	Unit Size				
67990					

Perforated Intervals				
From	То			
1415	3031			

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Acid Volumes
16K GAL 7.5% HCI

Fracture Treatments

10 STAGES - 7385 BBLS 18# X-LINK, 279.4K# SAND

Formation	Тор
HOXBAR	1260
DEESE	2475

Were open hole logs run? Yes Date last log run: September 21, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PERFS (2SPF): 1415'-1477', 1506'-1576', 1606'-1644', 1709'-1737', 1776'-1799', 1942'-1962', 1992'-2040', 2045'-2078', 2350'-2380', 2944'-2970', 3000'-3031'.

FOR COMMISSION USE ONLY

1149379

Status: Accepted

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