

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123022710002

Completion Report

Spud Date: May 26, 1987

OTC Prod. Unit No.: 123-00754-1363

Drilling Finished Date: June 05, 1987

1st Prod Date: September 07, 1987

Amended

Completion Date: June 05, 1987

Amend Reason: CONVERT TO INJECTION

Recomplete Date: December 15, 2022

Drill Type: SERVICE WELL

Well Name: EAST FITTS UNIT 31-1

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E
C NW SE SW
990 FSL 1650 FWL of 1/4 SEC
Latitude: 34.609953 Longitude: -96.576972
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2	50	UNKNOWN	510		375	SURFACE
PRODUCTION	7	24	K-55	3600		2001	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			792	0	150	3558	4350

Total Depth: 4350

Packer	
Depth	Brand & Type
3532	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: VIOLA				Code: 202VIOL			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3552			3788		
Acid Volumes				Fracture Treatments					
9,500 GALLONS ACID (ORIGINAL TREATMENT)				There are no Fracture Treatments records to display.					

Formation	Top
VIOLA	3552

Were open hole logs run? Yes

Date last log run: May 25, 1987

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT 2200902004 OCC - WELL ORIGINALLY PLUGGED 1-28/1950 THE 7" CASING WAS SHOT OFF AND PULLED AT 713'I. IN THE RE-ENTRY PROCESS THE OPERATOR HAD TO TIE BACK IN THE 7" CASING USING 700 SACKS OF CEMENT LIFTED CEMENT TO SURFACE. THE CEMENTING JOB ON THE 7" CASING BY THE ORIGINAL OPERATOR USED 1200 SACKS OF CEMENT THEN ADDED AN ADITIONAL 101 SACKS OF CEMENT. TOP OF CEMENT UNKOWN ON THE ORIGINAL CEMENT JOB.

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<div>Status: Accepted</div> <div>1149387</div>