

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248540000

Completion Report

Spud Date: August 19, 2021

OTC Prod. Unit No.: 051-227859

Drilling Finished Date: October 20, 2021

1st Prod Date: April 12, 2022

Completion Date: April 08, 2022

Drill Type: HORIZONTAL HOLE

Well Name: GRETZKY 0406 2-2-35WXH

Purchaser/Measurer:

Location: GRADY 11 4N 6W
SW SE NE NW
1106 FNL 2288 FWL of 1/4 SEC
Latitude: 34.838153 Longitude: -97.80091
Derrick Elevation: 0 Ground Elevation: 1333

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726049	

Increased Density	
Order No	
719590	
719588	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J55	103			0
SURFACE	13.375	54.5	J55	1518		715	SURFACE
INTERMEDIATE	9.625	40	P110	12423		995	600
PRODUCTION	5.5	23	P110	25569		3350	8091

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25587

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2022	WOODFORD	25		20040	801600	84	FLOWING	230	46/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
94778		640		15691		20480			
726048		MULTIUNIT		20480		25512			
421185		640							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				478,511 BBLS OF FLUID 18,282,164 LBS OF PROPPANT					

Formation	Top
WOODFORD	15174

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 5N RGE: 6W County: GRADY NW NE NW NE 201 FNL 1763 FEL of 1/4 SEC Depth of Deviation: 14143 Radius of Turn: 462 Direction: 360 Total Length: 10982 Measured Total Depth: 25587 True Vertical Depth: 14605 End Pt. Location From Release, Unit or Property Line: 201

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<div>Status: Accepted</div> <div>1148582</div>