

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264880000

**Completion Report**

Spud Date: September 03, 2022

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2022

1st Prod Date: December 08, 2022

Completion Date: December 08, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 21-0303

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 21 4S 2W  
SW NE NW NE  
545 FNL 1975 FEL of 1/4 SEC  
Latitude: 34.200261 Longitude: -97.410903  
Derrick Elevation: 906 Ground Elevation: 894

First Sales Date: 12/8/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	9 5/8"	36#	J-55	627	1700	320	SURFACE
PRODUCTION	7"	26#	J-55	3726	1700	560	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3726**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2022	HEWITT	5	35			1098				

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1527	3436

Acid Volumes

15,000 GALLONS 7.5% HCl
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Fracture Treatments

8 STAGES - 6,548 BARRELS 18# CROSS-LINK, 230.700 POUNDS SAND
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Formation	Top
HOXBAR	1490
DEESE	2820

Were open hole logs run? Yes  
Date last log run: September 08, 2022

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PERFS (2SPF): 1618'-1633', 1682'-1756', 1791'-1850', 1887'-1910', 1971'-1994', 2009'-2035', 2055'-2097', 3393'-3404', 3422'-3436'. PERFS (3SPF): 1527'-1533', 1570'-1579'. OCC - THIS WELL IS PART OF THE HEWITT UNIT.

FOR COMMISSION USE ONLY	
Status: Accepted	1149376