

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019264990000

Completion Report

Spud Date: September 25, 2022

OTC Prod. Unit No.:

Drilling Finished Date: September 30, 2022

1st Prod Date: December 18, 2022

Completion Date: December 18, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 16-1904

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 16 4S 2W
 NW NE SW NE
 1449 FNL 1654 FEL of 1/4 SEC
 Latitude: 34.212299 Longitude: -97.409867
 Derrick Elevation: 857 Ground Elevation: 845

First Sales Date: 12/18/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	9 5/8"	36#	J-55	543	1500	270	SURFACE
PRODUCTION	7"	26#	J-55	3470	1700	525	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3470

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2022	HEWITT	188	35			1801	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1142	3056

Acid Volumes

29,000 GALLONS 7.5% HCl

Fracture Treatments

10 STAGES - 11,816 BARRELS 18#CROSS-LINK
462,200 POUNDS SAND

Formation	Top
HOXBAR	1140
DEESE	2450

Were open hole logs run? Yes

Date last log run: September 29, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFS (2SPF): 1156'-1166', 1210'-1226', 1288'-1365', 1397'-1439', 1473'-1510', 1555'-1615', 1654'-1735', 1785'-1807', 1883'-1910', 2050'-2085', 2165'-2175', 2198'-2222', 2228'-2238', 2253'-2303', 2985'-2991', 2996'-3005', 3015'-3056'.
PERFS (3SPF): 1142'-1148', 1192'-1200', 1242'-1250'
OCC - THIS WELL IS PART OF THE HEWITT UNIT

FOR COMMISSION USE ONLY

1149373

Status: Accepted