

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254440000

Completion Report

Spud Date: June 10, 2019

OTC Prod. Unit No.: 017-226250-0-0000

Drilling Finished Date: July 16, 2019

1st Prod Date: October 19, 2019

Completion Date: October 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SLASH C 1406 2H-17X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 10/19/19

Location: CANADIAN 20 14N 6W
NE SW SE SW
365 FSL 1885 FWL of 1/4 SEC
Latitude: 35.668464 Longitude: -97.862997
Derrick Elevation: 1298 Ground Elevation: 1268

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
709493

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1474		815	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7635		1115	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19131		1575	4277

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19181

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 27, 2019	MISSISSIPPIAN	262	41.4	189	721	661	FLOWING	250	128	140

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
618894	640
709492	MULTIUNIT

Perforated Intervals	
From	To
8956	19045

Acid Volumes	
35 BBLS 15% HCL	

Fracture Treatments	
446,831 BBLS TOTAL FRAC FLUID & 20,345,983 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN MD	8180
MISSISSIPPIAN TVD	8073

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC THE ORDER 709643 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 17 TWP: 14N RGE: 6W County: CANADIAN NW NW NE NW 87 FNL 1350 FWL of 1/4 SEC Depth of Deviation: 7930 Radius of Turn: 546 Direction: 358 Total Length: 10264 Measured Total Depth: 19181 True Vertical Depth: 8288 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY	
Status: Accepted	1144359