

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254460001

**Completion Report**

Spud Date: June 14, 2019

OTC Prod. Unit No.: 017-226252-0-0000

Drilling Finished Date: August 14, 2019

1st Prod Date: October 19, 2019

Completion Date: October 19, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SLASH C 1406 4H-17X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: CANADIAN 20 14N 6W  
 NE SW SE SW  
 365 FSL 1925 FWL of 1/4 SEC  
 Latitude: 35.668464 Longitude: -97.862862  
 Derrick Elevation: 1299 Ground Elevation: 1269

First Sales Date: 10/19/19

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
709497

Increased Density
Order No
708712
708713

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1477		815	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	18763		2010	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18810**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2019	MISSISSIPPIAN	309	44.5	608	1968	412	FLOWING	250	128	130

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
618894	640
709496	MULTIUNT

**Perforated Intervals**

From	To
8738	18674

**Acid Volumes**

42 BBLS 15% HCL

**Fracture Treatments**

434,597 BBLS TOTAL FRAC FLUID &  
25,432,640 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8252
MISSISSIPPIAN TVD	8065

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 709643 IS AN EXCEPTION TO THE RULE 165:10-3-28.

**Lateral Holes**

Sec: 17 TWP: 14N RGE: 6W County: CANADIAN

NW NW NW NE

82 FNL 2516 FEL of 1/4 SEC

Depth of Deviation: 7740 Radius of Turn: 537 Direction: 354 Total Length: 10142

Measured Total Depth: 18810 True Vertical Depth: 8112 End Pt. Location From Release, Unit or Property Line: 82

**FOR COMMISSION USE ONLY**

1144361

Status: Accepted