

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253070000

**Completion Report**

Spud Date: November 02, 2019

OTC Prod. Unit No.: 049-226565-0-0000

Drilling Finished Date: December 13, 2019

1st Prod Date: January 31, 2020

Completion Date: January 30, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAMES TRUST 1-24-23XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 19 1N 1W  
NW NW NW NW  
300 FNL 300 FWL of 1/4 SEC  
Latitude: 34.549605 Longitude: -97.351545  
Derrick Elevation: 975 Ground Elevation: 945

First Sales Date: 1/31/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706699

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	110			SURFACE
SURFACE	13 3/8	55	J-55	1503		712	SURFACE
INTERMEDIATE	9 5/8	40.0	P-110	11562		1337	3055
PRODUCTION	5 1/2	20	P100	22952		2544	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18838**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2020	WOODFORD	273	41	265	971	3843	FLOWING	1225	64	442

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
703825	640
703824	640
707627	MULTIUNIT

Perforated Intervals	
From	To
12537	17629
17658	22763

Acid Volumes
2,105 BBLS 15% HCl

Fracture Treatments
570,341 BBLS FLUID & 29,784,061 LBS OF SAND

Formation	Top
WOODFORD	12537

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 23 TWP: 1N RGE: 2W County: GARVIN  SW   NW   NW   NW  379 FNL   30 FWL of 1/4 SEC  Depth of Deviation: 11866 Radius of Turn: 884 Direction: 272 Total Length: 10839  Measured Total Depth: 22952 True Vertical Depth: 10979   End Pt. Location From Release, Unit or Property Line: 30

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144933