Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255560001 **Completion Report** Spud Date: November 05, 2019

OTC Prod. Unit No.: 01722667000000 Drilling Finished Date: December 25, 2019

1st Prod Date: March 03, 2020

Completion Date: March 03, 2020

First Sales Date: 3/5/20

Drill Type: HORIZONTAL HOLE

Well Name: GREENBACK 1307 3SMH-35 Purchaser/Measurer: ENLINK MIDSTREAM

Location:

CANADIAN 26 13N 7W NE SW SE SW 360 FSL 1680 FWL of 1/4 SEC

Latitude: 35.566744044 Longitude: -97.917467066 Derrick Elevation: 1336 Ground Elevation: 1314

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception	
Order No	
705580	

Increased Density
Order No
706372

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	967		718	SURFACE
PRODUCTION	5 1/2	20	P-110	14785		1530	5073

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14785

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2020	MISSISSIPPI	1018	49	5130	5039	882	FLOWING	550	44/64	

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders				
Order No	Unit Size			
130956	640			

Perforated Intervals				
From	То			
9698	14693			

Acid Volumes

NONE

Fracture Treatments	
219,369 BBLS TREATED FRAC WATER	
10,479,154# PROPPANT	

Formation	Тор
MISSISSIPPI	9698

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

FLOWING CSG PRESSURE 725#

Lateral Holes

Sec: 35 TWP: 13N RGE: 7W County: CANADIAN

SE SW SE SW

60 FSL 1883 FWL of 1/4 SEC

Depth of Deviation: 8990 Radius of Turn: 489 Direction: 179 Total Length: 4995

Measured Total Depth: 14785 True Vertical Depth: 9474 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY

1144964

Status: Accepted

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