Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254480000 **Completion Report** Spud Date: June 13, 2019

OTC Prod. Unit No.: 017-226322-0-0000 Drilling Finished Date: September 06, 2019

1st Prod Date: October 25, 2019

Completion Date: October 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SLASH C 1406 6H-17X Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 10/25/19 Location:

CANADIAN 20 14N 6W NE SW SW SE 365 FSL 2040 FEL of 1/4 SEC

Latitude: 35.668424 Longitude: -97.858327 Derrick Elevation: 1307 Ground Elevation: 1282

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type								
X Single Zone								
Multiple Zone								
Commingled								

Location Exception
Order No
709499

Increased Density						
Order No						
697021						
697090						
708715						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1491		815	SURFACE	
PRODUCTION	5 1/2	20	P-110 EC	18517		2625	408	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18551

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

April 13, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2019	MISSISSIPPIAN - WOODFORD	540	40.7	716	1326	1207	FLOWING	275	128	145
		Соі	mpletion and	Test Data l	y Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	1	Го	\dashv		
618	894	640		8655	5	87	731			
709	498 ML	JLTIUNIT			-					
	Acid Volumes		\neg \vdash		Fracture Tre	atments				
100 BBLS 15% HCL				408,043 BBLS TOTAL FRAC FLUID & 19,700,454 LBS TOTAL PROPPANT						
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From		То				
618	894	640		8731 18406		406				
709498 MULTIUNIT				•			<u> </u>			
	Acid Volumes	\neg \vdash	Fracture Treatments							
ACIDIZED WITH MISSISSIPPIAN				FRAC'D WITH MISSISSIPPIAN						
	Formation Name: MISSI WOODFORD	SSIPPIAN -		Code:		C	Class: OIL			
Formation		т	· ор		Vere open hole	loge run? No				
MISSISSIPPIAN					Were open hole logs run? No Date last log run:					

Formation	Тор
MISSISSIPPIAN	8089
WOODFORD	8731

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 709643 IS AN EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL ORDERS ARE NOT ISSUED FOR THE INCREASE DENSITY ORDERS 697021 AND 697090.

Lateral Holes

April 13, 2020 2 of 3 Sec: 17 TWP: 14N RGE: 6W County: CANADIAN

NW NE NW NE

268 FNL 1819 FEL of 1/4 SEC

Depth of Deviation: 8052 Radius of Turn: 538 Direction: 356 Total Length: 9647

Measured Total Depth: 18551 True Vertical Depth: 8474 End Pt. Location From Release, Unit or Property Line: 268

FOR COMMISSION USE ONLY

1144362

Status: Accepted

April 13, 2020 3 of 3