

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051210220002

Completion Report

Spud Date: May 24, 1980

OTC Prod. Unit No.:

Drilling Finished Date: May 27, 1980

Amended

1st Prod Date: June 24, 1980

Amend Reason: CONVERTED TO OIL WELL

Completion Date: June 24, 1980

Recomplete Date: September 01, 2019

Drill Type: STRAIGHT HOLE

Well Name: PURSLEY 6

Purchaser/Measurer:

Location: GRADY 7 4N 6W
SW NE SE NE
775 FSL 2095 FWL of 1/4 SEC
Derrick Elevation: 1141 Ground Elevation: 1136

First Sales Date:

Operator: AVALANCHE OIL & GAS LLC 23107
PO BOX 906
1014 W KINGS DR
KINGFISHER, OK 73750-0906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20		169		175	SURFACE
PRODUCTION	4 1/2	10.5		1931		325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1950

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2019		0.5				10	SWABBIN			

Completion and Test Data by Producing Formation			
Formation Name: FORTUNA		Code: 451FRTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1816	1824
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
FORTUNA	1816

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144235

API NO. 35-051-21022

OTC PROD.

UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 07 2019

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

CONVERTED TO OIL WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	7	TWP	4N	RGE	6W
LEASE NAME	PURSLEY			WELL NO.	6	DATE OF WELL COMPLETION	6-24-80
SW 1/4 NE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC	775	FWL OF 1/4 SEC	2095	1st PROD DATE	6-24-80	
ELEVATION Derrick FL	1141	Ground	1136	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	AVALANCHE OIL & GAS LLC			OTC / OCC OPERATOR NO.	23107		
ADDRESS	PO BOX 906						
CITY	KINGFISHER	STATE	OK	ZIP	73750		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	20#		169		175	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2	10.5		1931		325	SURFACE
LINER							
						TOTAL DEPTH	1,950

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	FORTUNA					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1816-1824					
ACID/VOLUME						
FRACTURE TREATMENT						

AS SUBMITTED

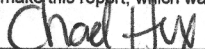
(Fluids/Prop Amounts)						
-----------------------	--	--	--	--	--	--

<input type="checkbox"/>	Min Gas Allowable OR Oil Allowable	(165:10-17-7) (165:10-13-3)	Gas Purchaser/Measurer First Sales Date	
--------------------------	--	------------------------------------	--	----------

INITIAL TEST DATA

INITIAL TEST DATE	9/1/2019				
OIL-BBL/DAY	1/2 BBL				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	10 BBL				
PUMPING OR FLOWING	SWABBING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

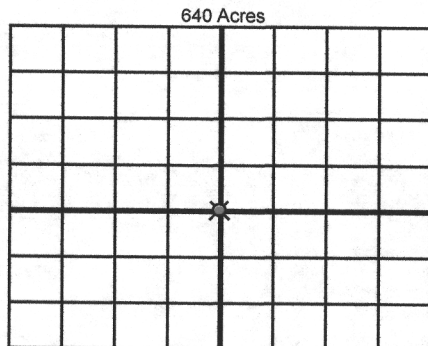
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	CHAD HUX		10/1/2019	(405) 368-3191
SIGNATURE	NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
PO BOX 906	KINGFISHER	OK 73750	AVALANCHEOIL@YAHOO.COM	
ADDRESS	CITY	STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Other remarks:	



SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1			
SEC	TWP	RGE	COUNTY

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	