

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275650000

Completion Report

Spud Date: June 14, 2019

OTC Prod. Unit No.: 137226317

Drilling Finished Date: July 13, 2019

1st Prod Date: October 28, 2019

Completion Date: September 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEON 1-23-14XHM

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: STEPHENS 26 1N 4W
NE NE NW NW
322 FNL 1198 FWL of 1/4 SEC
Derrick Elevation: 1168 Ground Elevation: 1138

First Sales Date: 10/28/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701250	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			SURFACE
SURFACE	13 3/8	55	J-55	1499		713	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7002		785	2702
PRODUCTION	5 1/2	23	P-110	17638		2319	4638

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2019	MISSISSIPPIAN	630	37	981	1557	3011	FLOWING	1010	40/64	744

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
596886	640
520059	640
703099	MULTIUNIT

Perforated Intervals

From	To
9433	17438

Acid Volumes

1908 BBLS 15% HCl ACID

Fracture Treatments

485,959 BBLS F;UID & 19,716,764 LBS OF SAND

Formation	Top
MISSISSIPPIAN	9433

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 14 TWP: 1N RGE: 4W County: STEPHENS

NW NE NW NW

30 FNL 962 FWL of 1/4 SEC

Depth of Deviation: 8712 Radius of Turn: 723 Direction: 360 Total Length: 8635

Measured Total Depth: 17650 True Vertical Depth: 9369 End Pt. Location From Release, Unit or Property Line: 30

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Status: Accepted