

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243130000

**Completion Report**

Spud Date: September 07, 2019

OTC Prod. Unit No.: 081-226176-0-0000

Drilling Finished Date: September 21, 2019

1st Prod Date: November 14, 2019

Completion Date: November 01, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POTTER 1-12MH

Purchaser/Measurer: ENLINK MIDSTREAM

Location: LINCOLN 1 16N 3E  
SE SE SE SW  
165 FSL 2424 FWL of 1/4 SEC  
Latitude: 35.884572462 Longitude: -96.938868175  
Derrick Elevation: 0 Ground Elevation: 966

First Sales Date: 11/14/2019

Operator: ROBERSON OIL COMPANY INC 19500  
PO BOX 8  
201 E COTTAGE ST  
ADA, OK 74821-0008

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		225	SURFACE
SURFACE	9 5/8	40	J-55	510	3000	225	SURFACE
PRODUCTION	5 1/2	20	P-110	8624	5000	945	2049

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8648**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2019	MISSISSIPPIAN	175	40	270	1542	1120	PUMPING	340	N/A	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
696507	640

#### Perforated Intervals

From	To
4830	8500

#### Acid Volumes

204,750 GALLONS 15%
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#### Fracture Treatments

163,110 BARRELS WATER, 1,132,500 POUNDS 20/40, 2,280,000 POUNDS 30/50
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Formation	Top
CHECKERBOARD LIME	3224
PERU SAND	3688
BIG LIME	3758
OSWEGO	3788
SKINNER	3946
PINK LIME	4108
RED FORK	4128
MISSISSIPPIAN	4741

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS OF WHAT THE SPACING ORDER 696507 ALLOWS.

#### Lateral Holes

Sec: 12 TWP: 16N RGE: 3E County: LINCOLN

SW NW SW SE

855 FSL 2523 FEL of 1/4 SEC

Depth of Deviation: 3425 Radius of Turn: 1649 Direction: 177 Total Length: 3818

Measured Total Depth: 8648 True Vertical Depth: 4439 End Pt. Location From Release, Unit or Property Line: 855

#### FOR COMMISSION USE ONLY

1144449

Status: Accepted

API  
NO. 081 24313  
OTC PROD.  
UNIT NO. 081 226176

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
DEC 10 2019  
Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION

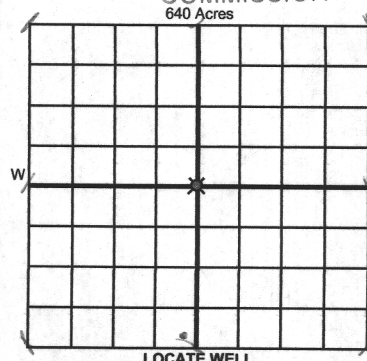
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/07/19  
DRLG FINISHED DATE 9-21-19  
DATE OF WELL COMPLETION 11-1-19  
1st PROD DATE 11-14-19  
RECOMP DATE  
WELL NO. 1-12MH  
FWL OF 1/4 SEC 2424  
ELEVATION Derrick FL Ground 966'  
Latitude (if known) 35.884572462 Longitude (if known) -96.938868175  
OTC / OCC OPERATOR NO. 19500

COUNTY Lincoln SEC 01 TWP 16N RGE 3E  
LEASE NAME POTTER  
SE 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 165  
ELEVATION Derrick FL Ground 966'  
Latitude (if known) 35.884572462 Longitude (if known) -96.938868175  
OPERATOR NAME ROBERSON OIL CO., INC.  
ADDRESS P O Box 8  
CITY Ada STATE OK ZIP 74821

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			50'		225	Surface
SURFACE	9 5/8	40#	J55	510'	3000	225	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	20#	p.110	8624'	5000	945	2049'
LINER							
							8648'

Per 1002C

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 8648'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian						Reported to FracFocus
SPACING & SPACING ORDER NUMBER	640 Ac. #697930	696507					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4830 - 4835 4895 - 4900 4995 - 5000 5095 - 5100 5195 - 5200 5295 - 5300	5395-5400 5495-5500 5595-5600 5695-5700 5795-5800 5895-5900	5995-6000 6095-6100 6195-6200 6295-6300 6395-6400 6495-6500	6595-6600 6700-6705 6795-6800 6895-6900 6995-7000 7095-7100	7195-7200 7295-7300 7395-7400 7495-7500 7595-7600 7695-7700	7795-7800 7895-7900 7995-8000 8095-8100 8195-8200 8295-8300 8395-8400 8495-8500	
ACID/VOLUME	204,750 Gals.	13%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	163,110 Bbls Water 1,132,500 Lbs 2,280,000 Lbs	20/40 30/50					

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Enlink Midstream  
11-14-19

INITIAL TEST DATA

INITIAL TEST DATE	12-02-19					
OIL-BBL/DAY	175					
OIL-GRAVITY (API)	40 Degrees					
GAS-MCF/DAY	270					
GAS-OIL RATIO CU FT/BBL	1542:1					
WATER-BBL/DAY	1120					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	340					
CHOKE SIZE	n/a					
FLOW TUBING PRESSURE	n/a					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE David Roberson, II, President 580-332-6170  
NAME (PRINT OR TYPE) Ada, OK 74821  
DATE PHONE NUMBER  
PO Box 8, ADDRESS CITY STATE ZIP EMAIL ADDRESS ROIL11@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME POTTER

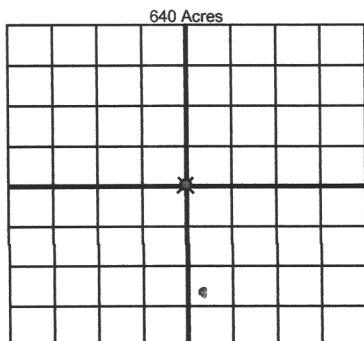
WELL NO. 1-12MH

NAMES OF FORMATIONS	TOP
Checkerboard Lime	3224'
Peru Sand	3688'
Big Lime	3758'
Oswego	3788'
Skinner	3946'
Pink Lime	4108'
Redfork	4128'
Mississippian	4741'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

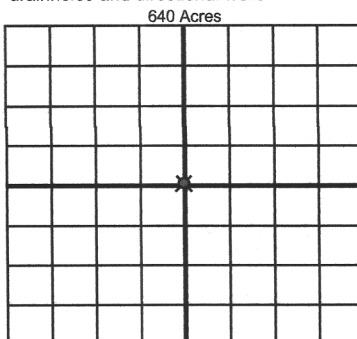
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
12	16N	3E	Lincoln
Spot Location			
SW 1/4	NW 1/4	SW 1/4	SE 1/4
Feet From 1/4 Sec Lines		FSL	FWL
855'			117'
Depth of Deviation	Radius of Turn	Direction	Total Length
3425'	1649'	177.18	3818'
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
8648'	4439.95'	855' FSL	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	