

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221710002

Completion Report

Spud Date: November 13, 2018

OTC Prod. Unit No.: 087-224979-0-0000

Drilling Finished Date: December 10, 2018

Amended

1st Prod Date: April 16, 2016

Amend Reason: CORRECT FRACTURE TREATMENT / CORRECT TOE PERFORATION

Completion Date: February 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CHARLES 0334 1H

Purchaser/Measurer:

Location: MCCLAIN 2 7N 4W
E2 SW SW SW
330 FSL 540 FWL of 1/4 SEC
Latitude: 35.1032 Longitude: -97.5979
Derrick Elevation: 1213 Ground Elevation: 1183

First Sales Date:

Operator: NATIVE EXPLORATION OPERATING LLC 24070
PO BOX 18108
909 NW 63RD ST
OKLAHOMA CITY, OK 73154-0108

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685227	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500		490	SURFACE
PRODUCTION	5 1/2	20	P-110	20447		3125	4730

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20536

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2019	WOODFORD	689	35	1138	1652	4630	GAS LIFT		128/128	2850

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: 0

Spacing Orders

Order No	Unit Size
681782	640
681783	640
683772	MULTIUNIT

Perforated Intervals

From	To
10168	20427

Acid Volumes

54 BARRELS 15%

Fracture Treatments2,742,007 POUNDS 100 MESH, 17,305,603 POUNDS
40/70, 227,332 BARRELS SW, 98,924 BARRELS 10
POUNDS LINEAR, 124,375 BARRELS 20 POUNDS
LINEAR

Formation	Top
WOODFORD	9740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - IT APPEARS THE OPERATOR MAY HAVE VIOLATED THE INTERIM LOCATION EXCEPTION ON THE TOE PERFORATIONS NOW THAT THE OPERATOR HAS AMENDED THE 1002A TO SHOW DIFFERENT TOE PERFORATIONS. THIS WILL BE DEALT WITH AT THE FINAL LOCATION EXCEPTION HEARING. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 8N RGE: 4W County: MCCLAIN

NW NE NE NE

46 FNL 355 FEL of 1/4 SEC

Depth of Deviation: 9438 Radius of Turn: 992 Direction: 357 Total Length: 10368

Measured Total Depth: 20536 True Vertical Depth: 9593 End Pt. Location From Release, Unit or Property Line: 46

FOR COMMISSION USE ONLY

1144529

Status: Accepted

API NO. 35087221710001
OTC PROD. 087-224979
UNIT NO. 0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JAN 06 2020

ORIGINAL
☒ AMENDED (Reason)

Correct Fracture Treatment

Incorrect information - Correct Tie Perforation

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	2	TWP	7N	RGE	4W	SPUD DATE	11/13/18
LEASE NAME	Charles 0334	WELL NO.	1H	DRLG FINISHED DATE	12/10/18	DATE OF WELL COMPLETION			2/23/19
E	1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	540	1st PROD DATE			4/16/16
ELEVATION Derrick FL	1213	Ground	1183	Latitude (if known)	35.1032	Longitude (if known)			97.5979
OPERATOR NAME	Native Exploration Operating LLC				OTC / OCC OPERATOR NO.	24070			
ADDRESS	909 NW 63rd St.								
CITY	Oklahoma City	STATE	OK	ZIP	73162				

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	685227
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1500		490	SURF
INTERMEDIATE	5 1/2	20	P-110	20,447		3125	4,730
PRODUCTION							
LINER							
						TOTAL DEPTH	20,536

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	427728 - 640	681782 - 640	681783 - 640	683772 - 1280		Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	20,427	10,168				
ACID/VOLUME	54 BBL 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	2,742,007# 100-MESH	17,305,603# 40/70				
	227,332 BBL SW	98,924 BBL 10# LINEAR	124,375 BBL 20# LINEAR			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	5/2/2019				
OIL-BBL/DAY	689				
OIL-GRAVITY (API)	35				
GAS-MCF/DAY	1138				
GAS-OIL RATIO CU FT/BBL	1652				
WATER-BBL/DAY	4630				
PUMPING OR FLOWING	GAS LIFT				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	128/128				
FLOW TUBING PRESSURE	2850				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Grant Sykes

12.12.19

(405) 603-5520

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

909 NW 63RD ST

OKC.

OK

73116

GRANT@NATIVEOIL AND GAS.COM

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

WOODFORD

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? yes **X** no

Date Last log was run

Was CO₂ encountered? yes **X** no at what depths?

Was H₂S encountered? yes **X** no at what depths?

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
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Spot Location								
1/4	1/4	1/4	1/4			FSL		FWI
Measured Total Depth		True Vertical Depth		BHL From Lease Unit or Property Line:				

LATERAL #1

SEC 34	TWP 8N	RGE 4W	COUNTY McClain			
Spot Location			Feet From 1/4 Sec Lines		FNL 46	FEL 355
NW 1/4	NE 1/4	NE 1/4	NE 1/4			
Depth of Deviation 9,438		Radius of Turn 992		Direction 357.0	Total Length 10,368	
Measured Total Depth 20,536		True Vertical Depth 9,593		BHL From Lease, Unit, or Property Line: 46		

SEC	TWP	RGE	COUNTY
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Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY
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Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			