

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245520000

Completion Report

Spud Date: January 26, 2019

OTC Prod. Unit No.: 0512260790

Drilling Finished Date: April 21, 2019

1st Prod Date: September 07, 2019

Completion Date: July 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KATHRYN 2-31-6XHS

Purchaser/Measurer: ENABLE

Location: GRADY 31 7N 6W
 NE SE NW SW
 1653 FSL 1030 FWL of 1/4 SEC
 Derrick Elevation: 1126 Ground Elevation: 1104

First Sales Date: 9/8/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
697462	

Increased Density	
Order No	
690417	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1504		721	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12807		1530	3109
PRODUCTION	5 1/2	23	P-110	21190		1987	9433

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21190

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2019	SPRINGER	1169	2758	1583	2359	1583	FLOWING	7800	18/64	6375

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
123130	640
116468	640
697549	MULTIUNIT

Perforated Intervals

From	To
13600	21059

Acid Volumes

1009 BBLS 15% HCl

Fracture Treatments

260,097 BBLS FLUID & 11,791,193 LBS OF SAND

Formation	Top
SPRINGER	13600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 6 TWP: 6N RGE: 6W County: GRADY

SW SE SW SW

30 FSL 904 FWL of 1/4 SEC

Depth of Deviation: 13271 Radius of Turn: 1432 Direction: 180 Total Length: 6921

Measured Total Depth: 21190 True Vertical Depth: 14093 End Pt. Location From Release, Unit or Property Line: 30

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1143976

Status: Accepted