

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262660000

Completion Report

Spud Date: October 02, 2018

OTC Prod. Unit No.: 073-225213-0-0000

Drilling Finished Date: November 01, 2018

1st Prod Date: March 19, 2019

Completion Date: March 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSALIE 1709 5H-25X

Purchaser/Measurer: MARKWEST OK GAS CO,
LLC

First Sales Date: 3/19/2019

Location: KINGFISHER 36 17N 9W
SW SW SE SE
250 FSL 1190 FEL of 1/4 SEC
Latitude: 35.899195 Longitude: -98.106895
Derrick Elevation: 1244 Ground Elevation: 1221

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699601		683697	
	Commingled			683696	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1485		395	SURFACE
PRODUCTION	7"	29#	P-110 HP	9243		440	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	11060	0	815	8340	19400

Total Depth: 19420

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2019	MISSISSIPPIAN	261	40	563	2157	1989	FLOWING	1000	128	118

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL										
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>650664</td> <td>640</td> </tr> <tr> <td>699600</td> <td>MULTIUNIT</td> </tr> </table>		Order No	Unit Size	650664	640	699600	MULTIUNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9273</td> <td>19256</td> </tr> </table>		From	To	9273	19256
Order No	Unit Size												
650664	640												
699600	MULTIUNIT												
From	To												
9273	19256												
<div>Acid Volumes</div> <table> <tr> <td>15% HCL = 48 BBLS</td> </tr> </table>		15% HCL = 48 BBLS	<div>Fracture Treatments</div> <table> <tr> <td>TOTAL FLUIDS = 459,100 BBLS TOTAL PROPPANT = 19,253,275 LBS</td> </tr> </table>		TOTAL FLUIDS = 459,100 BBLS TOTAL PROPPANT = 19,253,275 LBS								
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Formation	Top
MISSISSIPPIAN	8691

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

EXCEPTION TO 600' BETWEEN WELL SPACING;
 MAJOR #1 TO ROSALIE 1709 5H-29 = 231'. OCC - ORDER 699901 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 25 TWP: 17N RGE: 9W County: KINGFISHER

 NW NE NE NE

 92 FNL 409 FEL of 1/4 SEC

 Depth of Deviation: 8452 Radius of Turn: 477 Direction: 2 Total Length: 9984

 Measured Total Depth: 19420 True Vertical Depth: 8755 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY

Status: Accepted

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