

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233280000

Completion Report

Spud Date: August 30, 2018

OTC Prod. Unit No.: 003-224340-0-0000

Drilling Finished Date: September 19, 2018

1st Prod Date: September 27, 2018

Completion Date: September 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FELLERS 31-28-11 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 31 28N 11W
N2 N2 NE NW
290 FNL 1980 FWL of 1/4 SEC
Latitude: 36.870344007 Longitude: -98.54672362
Derrick Elevation: 1290 Ground Elevation: 1273

First Sales Date: 09/27/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691886		680543	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	545		500	SURFACE
PRODUCTION	7	26	P-110	5556		220	2880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4609	0	0	5446	10055

Total Depth: 10063

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5320	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2018	MISSISSIPPIAN	58	32	381	6569	706	GASLIFT			97

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
599294	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

238 BBLS 15% HCL

Fracture Treatments

32906 BBLS FRAC FLUID / 530702 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5131

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5556' TO TERMINUS AT 10063'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 31 TWP: 28N RGE: 11W County: ALFALFA

SE SW SE SW

155 FSL 1970 FWL of 1/4 SEC

Depth of Deviation: 4709 Radius of Turn: 576 Direction: 181 Total Length: 4507

Measured Total Depth: 10063 True Vertical Depth: 5248 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

Status: Accepted

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