

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262720000

**Completion Report**

Spud Date: October 01, 2018

OTC Prod. Unit No.: 073-225163-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: March 07, 2019

Completion Date: January 19, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STROUD FED 1509 6H-29

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 15N 9W  
SW NE SW SW  
725 FSL 810 FWL of 1/4 SEC  
Latitude: 35.756065 Longitude: -98.186389  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/07/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699508		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110	1518		450	SURFACE
PRODUCTION	5 1/2	20	P-110	154820		2620	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15490**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 29, 2019	MISSISSIPPIAN (LESS CHESTER)	526	40	3441	6542	295	FLOWING	1000	22	2257

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
649977	640	10535	15387
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
15% HCL = 5,800 GALS		TOTAL FLUIDS = 245,829 BBLS TOTAL PROPPANT = 10,050,285 LBS	

Formation	Top
MISSISSIPPIAN	10001

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 683881 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28.

<b>Lateral Holes</b>
Sec: 29 TWP: 15N RGE: 9W County: KINGFISHER  SE SE SW SW  90 FSL 1277 FWL of 1/4 SEC  Depth of Deviation: 9763 Radius of Turn: 800 Direction: 180 Total Length: 4852  Measured Total Depth: 15490 True Vertical Depth: 10323 End Pt. Location From Release, Unit or Property Line: 90

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142458