

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261820000

**Completion Report**

Spud Date: August 07, 2018

OTC Prod. Unit No.: 073225141

Drilling Finished Date: September 17, 2018

1st Prod Date: January 24, 2019

Completion Date: January 24, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTHWOODS 26\_35-16N-9W 5HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 26 16N 9W  
NW NW NW NE  
225 FNL 2378 FEL of 1/4 SEC  
Latitude: 35.84048322 Longitude: -98.12650621  
Derrick Elevation: 1143 Ground Elevation: 1120

First Sales Date: 01/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688306		681488	
	Commingled			683295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	2000		770	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19711		2835	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19711**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		19492	ALUMINUM BP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2019	MISSISSIPPIAN	955	42	1328	1.39	778	FLOWING	1087	28	652

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSPP

Class: OIL

#### Spacing Orders

Order No	Unit Size
639503	640
643205	640
681794	640
688305	MULTIUNIT

#### Perforated Intervals

From	To
9424	19477

#### Acid Volumes

NONE
------

#### Fracture Treatments

302,881 BBLS FLUID 23,441,640 LBS PROPPANT
---

Formation	Top
MISSISSIPPIAN	8274

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE 165:10-3-28(C)(2) (B) AND MULTIUNIT HAS NOT BEEN ISSUED.

#### Lateral Holes

Sec: 35 TWP: 16N RGE: 9W County: KINGFISHER

SW SW SE SE

55 FSL 1111 FEL of 1/4 SEC

Depth of Deviation: 8578 Radius of Turn: 690 Direction: 181 Total Length: 10048

Measured Total Depth: 19711 True Vertical Depth: 9305 End Pt. Location From Release, Unit or Property Line: 55

#### FOR COMMISSION USE ONLY

1142091

Status: Accepted