

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233290000

Completion Report

Spud Date: August 27, 2018

OTC Prod. Unit No.: 003-224339-0-0000

Drilling Finished Date: September 13, 2018

1st Prod Date: September 20, 2018

Completion Date: September 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHARP 20-25-12 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 20 25N 12W
NW NW NE NW
175 FNL 1520 FWL of 1/4 SEC
Latitude: 36.637208609 Longitude: 98.517005044
Derrick Elevation: 1395 Ground Elevation: 1377

First Sales Date: 09/20/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681573		681572	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	48		430	SURFACE
PRODUCTION	7	26	P-110	6339		220	3594

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4660	0	0	6215	10875

Total Depth: 10885

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6070	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2018	MISSISSIPPI LIME	239	34	1540	6443	1666	GASLIFT			130

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
43678		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
240 BBLS 15% HCL				32,740 BBLS FRAC FLUID / 519,465 LBS PROPPANT					

Formation	Top
MISSISSIPPI LIME	5958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,339' TO TERMINUS AT 10,885'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 20 TWP: 25N RGE: 12W County: ALFALFA
SE SW SE SW
159 FSL 1934 FWL of 1/4 SEC
Depth of Deviation: 5553 Radius of Turn: 717 Direction: 183 Total Length: 4546
Measured Total Depth: 10885 True Vertical Depth: 6064 End Pt. Location From Release, Unit or Property Line: 159

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<div>Status: Accepted</div> <div>1141129</div>