

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233340000

Completion Report

Spud Date: September 22, 2018

OTC Prod. Unit No.: 003-224478-0-0000

Drilling Finished Date: October 02, 2018

1st Prod Date: October 13, 2018

Completion Date: October 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KYLE 29-26-11 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 32 26N 11W
NW NE NE NW
109 FNL 2127 FWL of 1/4 SEC
Latitude: 36.695339043 Longitude: -98.40675851
Derrick Elevation: 1263 Ground Elevation: 1246

First Sales Date: 10/13/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692025

Increased Density
Order No
684482

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	418		380	SURFACE
PRODUCTION	7	26	P-110	6014		220	3419

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4615	0	0	5906	10521

Total Depth: 10533

Packer	
Depth	Brand & Type
5702	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2018	MISSISSIPPIAN	122	36	1662	13623	3308	GASLIFT			216

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
600013	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

238 BBLS 15% HCL

Fracture Treatments

33,902 BBLS FRAC FLUID / 611,300 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5622

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,014' TO TERMINUS AT 10,533'. THE 4 1/2' LINER IS NOT CEMENTED.

Lateral Holes

Sec: 29 TWP: 26N RGE: 11W County: ALFALFA

SE NW NE NW

499 FNL 1947 FWL of 1/4 SEC

Depth of Deviation: 5176 Radius of Turn: 575 Direction: 359 Total Length: 4519

Measured Total Depth: 10533 True Vertical Depth: 5611 End Pt. Location From Release, Unit or Property Line: 499

FOR COMMISSION USE ONLY

Status: Accepted

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