

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233240000

Completion Report

Spud Date: July 29, 2018

OTC Prod. Unit No.: 003-224304-0-0000

Drilling Finished Date: August 09, 2018

1st Prod Date: August 16, 2018

Completion Date: August 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAY 30-26-10 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 30 26N 10W
NW NW NE NW
170 FNL 1640 FWL of 1/4 SEC
Latitude: 36.709499881 Longitude: -98.3183742
Derrick Elevation: 1195 Ground Elevation: 1177

First Sales Date: 08/16/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679901		680414	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	628		520	SURFACE
PRODUCTION	7	26	P-110	5870		220	3215

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4666	0	0	5766	10432

Total Depth: 10439

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5710	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2018	MISSISSIPPIAN	85	38	706	8306	2756	GASLIFT			147

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
596924	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
480 BBLS 15% HCL		0 SAND / 28,568 BBLS FRAC FLUID			

Formation	Top
MISSISSIPPIAN	5512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,870' TO TERMINUS AT 10,439'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 30 TWP: 26N RGE: 10W County: ALFALFA SW SE SE SW 156 FSL 2028 FWL of 1/4 SEC Depth of Deviation: 5072 Radius of Turn: 646 Direction: 178 Total Length: 4569 Measured Total Depth: 10439 True Vertical Depth: 5600 End Pt. Location From Release, Unit or Property Line: 156

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<div>Status: Accepted</div> <div>1140670</div>