

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233370000

Completion Report

Spud Date: September 28, 2018

OTC Prod. Unit No.: 003-224472-0-0000

Drilling Finished Date: October 13, 2018

1st Prod Date: October 24, 2018

Completion Date: October 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALVA 5-28-11 1H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 8 28N 11W
N2 N2 NE NW
175 FNL 1980 FWL of 1/4 SEC
Latitude: 36.927560242 Longitude: -98.406740091
Derrick Elevation: 1273 Ground Elevation: 1255

First Sales Date: 10/24/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692026		685343	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	419		275	SURFACE
PRODUCTION	7	26	P-110	5468		155	3084

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4949	0	0	5315	10264

Total Depth: 10274

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2018	MISSISSIPPIAN	304	29	1969	6477	1435	PUMPING			177

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
594547	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

262 BBLS 15% HCL

Fracture Treatments

22,022 BBLS FRAC FLUID / 300,000 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5048

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM. OCC -THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,468' TO TERMINUS AT 10,274'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - WELL IS BEING PUMPED WITH A SUBMERSIBLE PUMP.

Lateral Holes

Sec: 5 TWP: 28N RGE: 11W County: ALFALFA

NW NE NE NW

155 FNL 1985 FWL of 1/4 SEC

Depth of Deviation: 4609 Radius of Turn: 659 Direction: 1 Total Length: 4806

Measured Total Depth: 10274 True Vertical Depth: 5083 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

Status: Accepted

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