

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294480000

Completion Report

Spud Date: March 17, 2020

OTC Prod. Unit No.: 037-227423-0-0000

Drilling Finished Date: March 20, 2020

1st Prod Date: September 15, 2020

Completion Date: August 05, 2021

Drill Type: STRAIGHT HOLE

Well Name: WARBONNET 17-1 A

Purchaser/Measurer: ENERFIN

Location: CREEK 17 17N 10E
C SE SW NW
330 FSL 990 FWL of 1/4 SEC
Latitude: 35.952917 Longitude: 96.276583
Derrick Elevation: 855 Ground Elevation: 850

First Sales Date: SEE MEMO

Operator: PAK ENERGY LLC 24034

2417 E SKELLY DR STE 2
TULSA, OK 74105-6006

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	J-55	625	4360	150	SURFACE
PRODUCTION	4.5	11.6	J-55	2344	5350	90	1630

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2720

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2021	RED FORK	15	37	246	16400	5	FLOWING	165	32/64	250

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: GAS

Spacing Orders

Order No	Unit Size
658991	80

Perforated Intervals

From	To
2129	2147
2110	2120

Acid Volumes

1,200 GAL 10% HCL ACID

Fracture Treatments651 BBLS FLUID
14,500 LBS 16/30 AND 30,500 LBS 12/20 PROPPANT

Formation	Top
RED FORK	2110

Were open hole logs run? Yes

Date last log run: August 07, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - AT THE TIME OF THIS 1002A SUBMITTAL, THE OPERATOR DID NOT HAVE A 1ST SALES

FOR COMMISSION USE ONLY

1146830

Status: Accepted