

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051365350001

**Completion Report**

Spud Date: February 19, 1955

OTC Prod. Unit No.: 051-018021-0-0000

Drilling Finished Date: February 24, 1955

**Amended**

1st Prod Date: March 24, 1955

Amend Reason: CONVERT TO INJECTOR / RUN 4 1/2" LINER

Completion Date: March 20, 1955

Recomplete Date: September 03, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: HARRISON 15

Purchaser/Measurer:

Location: GRADY 29 3N 5W  
NE SW SW NE  
380 FSL 430 FWL of 1/4 SEC  
Latitude: 34.704555556 Longitude: -97.748008333333  
Derrick Elevation: 1164 Ground Elevation: 1159

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102  
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	32	8RD	109		100	SURFACE
PRODUCTION		5 1/2	15	J & L	2610		250	1317

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	2467	0	75	SURFACE	2467

**Total Depth: 2876**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2459	AS-1XS-IPC	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: INJ

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
1,500 GALLONS 7.5% NEFE	

Perforated Intervals	
From	To
2488	2492
2496	2504
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
CISCO	2488

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 2001830045

**FOR COMMISSION USE ONLY**

1146339

Status: Accepted







Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 15

NAMES OF FORMATIONS	TOP
CISCO	2488'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      yes      no

Date Last log was run                     N/A                    

Was CO<sub>2</sub> encountered?      yes      no at what depths?                     

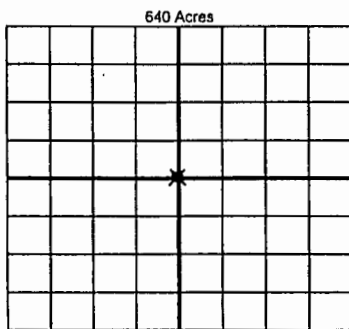
Was H<sub>2</sub>S encountered?      yes      no at what depths?                     

Were unusual drilling circumstances encountered?                      yes      no

If yes, briefly explain below

Other remarks:

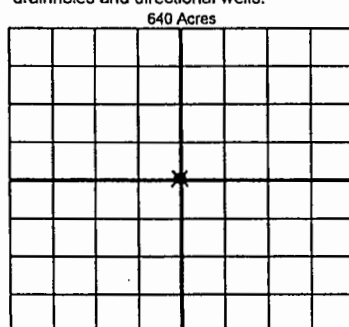
OC C- UIC permit # 2001830045



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation			Radius of Turn	Direction	Total Length	FWL
Measured Total Depth			True Vertical Depth	BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			