Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051365350001 **Completion Report** Spud Date: February 19, 1955

OTC Prod. Unit No.: 051-018021-0-0000 Drilling Finished Date: February 24, 1955

1st Prod Date: March 24, 1955

Amended Completion Date: March 20, 1955

Recomplete Date: September 03, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HARRISON 15 Purchaser/Measurer:

Location: GRADY 29 3N 5W

NE SW SW NE 380 FSL 430 FWL of 1/4 SEC

Amend Reason: CONVERT TO INJECTOR / RUN 4 1/2" LINER

Latitude: 34.7045555556 Longitude: -97.748008333333 Derrick Elevation: 1164 Ground Elevation: 1159

MACK ENERGY CO 11739 Operator:

> 4700 GAILLARDIA PKWY STE 102 **OKLAHOMA CITY, OK 73142-1839**

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement										
Туре	Size Weight Grade Fee					SAX	Top of CMT			
SURFACE	8 5/8	32	8RD	109		100	SURFACE			
PRODUCTION	5 1/2	15	J&L	2610		250	1317			

Liner										
Туре	Weight	Grade	PSI	SAX	Top Depth	Bottom Depth				
LINER	4 1/2	11.6	N-80	2467	0	75	SURFACE	2467		

Total Depth: 2876

Packer							
Depth	Brand & Type						
2459	AS-1XS-IPC						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
		•	There are n	no Initial Data	a records to disp	olay.	•			•		
		Con	npletion and	Test Data k	by Producing F	ormation						
	Formation Name: CISCO		Code: 406CSCO Class: INJ									
Spacing Orders					Perforated I	\neg						
Order No Unit Size				From To								
There ar	e no Spacing Order records	s to display.		2488 2492								
				2496 2504]			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments						
1,500 GALLONS 7.5% NEFE				here are no	Fracture Treatn	nents record	s to display.					
Formation		Tσ	ор		Vara anan hala l	ogo rup? No						
CISCO				Were open hole logs run? No 2488 Date last log run:								

Explanation:

Were unusual drilling circumstances encountered? No

Other Remarks

OCC - UIC PERMIT NUMBER 2001830045

FOR COMMISSION USE ONLY

1146339

Status: Accepted

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	101													
API 051-36535	(PLEASE TYPE OR US	E BLACK INK ON	LY)											
OTC PROD. 051-018021	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division													
UNIT NO. U51-U18021	Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT													
ORIGINAL AMENDED (Reason)	Convert to It	njector /Ru	<u>in41/2</u>	1/4	ref comp	Rule 165:1	0-3-25 REPORT							
TYPE OF DRILLING OPERATION	ioi e	SPUD DATE 2-19-55 640 Acres												
SERVICE WELL	HORIZONTAL H	TOLE		FINISHED	7-26	1-1955	Pen	\perp	$\bot \bot$					
If directional or horizontal, see revice COUNTY Grad	1	P 3N RGE	5W	DATE	OF WELL 3			019/2						
LEASE	<u> </u>	WELL	15	_			5-55	1997						
NE 1/4 SW 1/4 SW	Ray Harrison	NO. FWLOF	430'		OMP DATE	<u>~, /</u>	3-20	w[\Box	×			
ELEVATION 1164' Groun		174 SEC	55555	1/2 L	ongitude f known)	17.700	20082	72337		$\bot \bot$	_	\perp		
OPERATOR	Mack Energy Co		ОТО	COCC			739							
NAME ADDRESS		P.O. Box 400		RATOR	R NO.			1 L						
				OK	710	70	E24	- [
CITY	Duncan	STATE		OK			534	_		LOC	CATE WE	LL		
X SINGLE ZONE		TYPE		SIZE	WEIGHT	GRADE	T	FEET	$\neg \vdash$	PSI	SAX	То	POFC	т
MULTIPLE ZONE		CONDUCTOR				-			+	-		┼		ᅱ
Application Date COMMINGLED		SURFACE	8	5/8"	32#	8rd	 	109'			100	 s	urfac	e
Application Date LOCATION EXCEPTION		INTERMEDIATE					-	-	\dashv	-		+-		\dashv
ORDER NO. INCREASED DENSITY		PRODUCTION	5	1/2"	15#	J&L	 	2610'		\neg	250	\vdash	1317	一
ORDER NO.	l	LINER	4	1/2"	11.6#	N-80	Sulfar.	2467'			75	s	urfac	æ
PACKER @ 2459' BRAN	ID & TYPE AS- 1XS IPC	L		TYPE	1	PLUG@	<u> </u>	TYPE	1		TAL PTH		2876	
	ID & TYPE	PLUG @		TYPE		PLUG@		_TYPE _			.F 110			
COMPLETION & TEST DATA	BY PRODUCING FORMATION	106 C	<u>500</u>	_										_
FORMATION	Cisco										1	Vo	FΩ	ac
SPACING & SPACING													-	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,		-		┼							+			
Disp, Comm Disp, Svc	. Inj						_							
	2488-92'													
PERFORATED	2406.2504	1		 		\dashv					_			\dashv
INTERVALS	2496-2504'			ـــــ							- -			_
ACID/VOLUME	1500 gals 7.5% NeFe													
				\vdash		_			-		+			_
FRACTURE TREATMENT		-		\vdash	_						-			
(Fluids/Prop Amounts)		 									_			
	Min Gas Al		(186:10-1	7-7)				r/Measurer						
INITIAL TEST DATA	OF OII Allowat		13-31			Firs	Sales Da	te						
INITIAL TEST DATE	N/A - Injector	1		T							T			
OIL-BBL/DAY		 						-		Sing beden				
OIL-GRAVITY (API)		-		+						FE		=1	VF	20 مد ا زهو
GAS-MCF/DAY		-		 						. 1,1,5-440		- 11	× 100	* :
GAS-OIL RATIO CU FT/BBL		 		+						*5	1111	3 1	06	
WATER-BBL/DAY		+		+						Oklai	20172	Car	nasa	61 a ri
PUMPING OR FLOWING				+		+				Oklat	Comi	7155	() () () ()	23 7 1
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-		-					+			
INITIAL SHUT-IN PRESSURE				-		+					-			
CHOKE SIZE				-										
FLOW TUBING PRESSURE	and through and and	n ore presented	the min	1 120	elara ibai i b-	wa kacud	dan of the	contents of the	is report -	and on o	lbodzod i	NV PPV 1	rospira	ation
to make this report, which was	ed through, and pertinent remark prepared by me or under my sup	s are presented on ervision and direct	ion, with th	e data a	ciare that i ha and facts state Mayes	ed herein t	o be true, o	correct, and co	4/16	6/2021	of my kno	owledge	e and b	ellef.
SIGNAT	/ /	D-4155 O'			NT OR TYPE			- سالم		DATE			NUME	JER
3730 Same		Ratliff City		OK TATE	7348 ⁻ ZIP			ama		macken		OID		

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Ray Harrison 15 Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY CISCO 2488' ITD on file YES APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? _yes ___ N/A Date Last log was run no al what depths? Was CO₂ encountered? Was H₂S encountered? yes _____no at what depths? __ Were unusual drilling circumstances encountered? __yes _____no If yes, briefly explain below OCC- UIC permit #2001830045 Other remarks: 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines Spot Location FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) ATERAL #1 RGE COUNTY TWP Spot Location Feet From 1/4 Sec Lines FSL FWL Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length If more than three drainholes are proposed, attach a True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 TWP RGE COUNTY SEC lease or spacing unit. Directional surveys are required for all drainholes and directional wells. Spot Location Feet From 1/4 Sec Lines 1/4 Direction Total Radius of Turn 640 Acres Depth of Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 SEC TWP COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: