

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019044560001

Completion Report

Spud Date: June 14, 1960

OTC Prod. Unit No.:

Drilling Finished Date: June 16, 1960

Amended

1st Prod Date: July 07, 1970

Amend Reason: CONVERT TO NON-COMMERCIAL DISPOSAL WELL / SET LINER

Completion Date: July 10, 1960

Recomplete Date: April 15, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GUY WOOD "A" 1

Purchaser/Measurer:

Location: CARTER 27 2S 2W
NW NE NW NW
2475 FSL 825 FWL of 1/4 SEC
Latitude: 34.361069 Longitude: -97.40197
Derrick Elevation: 904 Ground Elevation: 900

First Sales Date:

Operator: KINGERY DRILLING COMPANY INC 1214
PO BOX 1588
210 W BROADWAY
ARDMORE, OK 73402-1588

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32#		44		50	SURFACE
PRODUCTION	7"	20#		1748		100	1130'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	14#	J-55	1285	0	70	SURFACE	1285

Total Depth: 1751

Packer	
Depth	Brand & Type
1274	AD -1

Plug	
Depth	Plug Type
1725	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBAR Code: 405HXBR Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1336	1698
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
HOXBAR	1322

Were open hole logs run? Yes
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT 2100101401 OCC - FORMERLY G WOOD 12 OCC- MULTIPLE SQUEEZE JOBS ON 1002C'S BEHIND LINER 1002C.

FOR COMMISSION USE ONLY

1146368

Status: Accepted