

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219810002

Completion Report

Spud Date: January 16, 2014

OTC Prod. Unit No.: 087-212873-0

Drilling Finished Date: February 16, 2014

1st Prod Date: March 27, 2014

Amended

Completion Date: March 28, 2014

Amend Reason: ADD SYCAMORE, HUNTON LESS CHIMNEY HILL AND VIOLA PERFS &
ADDT VIOLA PERFS

Recomplete Date: September 22, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LANG TRUST 1-32

Purchaser/Measurer: ONEOAK
SERVICES/COFFEYVILLE RESOURCES

Location: MCCLAIN 32 5N 4W
W2 E2 SE SW
660 FSL 2030 FWL of 1/4 SEC
Latitude: 34.8569248 Longitude: -97.6459381
Derrick Elevation: 1113 Ground Elevation: 1097

First Sales Date:

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4821

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	622192		621837	
X	Commingled	629864			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42		7	SURFACE
SURFACE	9 5/8	36	J-55	1012		400	SURFACE
PRODUCTION	5 1/2	17	P-110	12335		1050	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12335

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11214	CIBP
11218	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2020	VIOLA-HNTN LESS CHIMNEY HILLS-SCMR	5	36	152	30400	133	PUMPING	1420	W/O	300

Completion and Test Data by Producing Formation

Formation Name: SIMPSON (ABOVE OIL CREEK)

Code: 202SPAOC

Class: OIL

Spacing Orders

Order No	Unit Size
30486	80

Perforated Intervals

From	To
11442	12210

Acid Volumes

2,000 GALLONS 7 1/2 % MCA, 8,500 GALLONS 10% MFE - (ORIGINAL COMPLETION 3/28/2014)

Fracture Treatments

380 GALLONS 30 POUNDS X-LINK GEL, 341,000 POUNDS 20/40 OTTAWA SAND, 116,000 20/40 RESIN SAND - ORIGINAL COMPLETION 3/28/2014)

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

Order No	Unit Size
621836	80

Perforated Intervals

From	To
10860	11200
11226	11304

Acid Volumes

FRAC STAGE 1: 95 BBLS OF 20% ACID - (PERFORATIONS 10860 - 11200)
5,000 GALLONS 20% GELLED HCL - (PERFORATIONS 11226 - 11304) ORIGINAL COMPLETION 3/28/2014

Fracture Treatments

FRAC STAGE 1: 181,444 LBS OF 40/70 WHITE SAND (PERFORATIONS 10860 - 11200)
380 GALLIONS 30 POUNDS X-LINK GEL, 341,000 PUNDS 20/40 OTTAWA SAND, 116,000 20/40 RESION SAND - (PERFORATIONS 11226 - 11304) ORIGINAL COMPLETION 3/28/2014

Formation Name: HUNTON LRSS CHIMNEY HILLS

Code: 269HTLCH

Class: GAS

Spacing Orders

Order No	Unit Size
621836	80

Perforated Intervals

From	To
10192	10608

Acid Volumes

FRAC STAGE 2: 95 BBLS OF 20% ACID

Fracture Treatments

FRAC STAGE 2: 209,668 LBS OF 40/70 WHITE SAND

Formation Name: SYCAMORE		Code: 352SCMR	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
621836	80	9790	9939
Acid Volumes		Fracture Treatments	
FRAC STAGE 3: 48 BBLS OF 20% ACID		FRAC STAGE 3: 121,261 LBS OF 40/70 WHITE SAND	
Formation Name: VIOLA-HNTN LESS CHIMNEY HILLS-SCMR Code: Class: GAS			

Formation	Top
TONKAWA	6938
SPRINGER	8579
SYCAMORE	9783
WOODFORD	9904
HUNTON	10143
VIOLA	10829
BROMIDE DENSE	11326
1ST BROMIDE	11429
MCLISH	12125

Were open hole logs run? Yes

Date last log run: February 13, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks 11/13/20 - COMMINGLE BEING WORKED ON TO BE FILED DV TOOL WAS SET AT 9,017' IN 5 1/2" PRODUCTION CASING: FIRST STAGE WAS CEMENTED WITH 1,050 SACKS CEMENT, TOP OF CEMENT @ 10,030'. SECOND STAGE WAS CEMENTED WITH 400 SACKS CEMENT, TOP OF CEMENT @ 8,000' OCC - PERFORATIONS FOR ORIGINAL COMPLETION FOR THE SIMPSON (ABOVE OIL CREEK) COMPLETED 3/28/2014 AND THE VIOLA 11442 - 12210 WERE CLASSIFIED AS OIL ARE BELOW CAST IRON BRIDGE PLUGS AT 11214 AND 11218. THE UPPER VIOLA PERFORATIONS 10860 - 11200 ARE RECOMPLETED WITH THE HUNTON LESS CHIMNEY HILL AND SYCAMORE ARE SHOWN ON 1002A AND CLASSIFIED AS GAS. OCC - THE WELL HAS BEEN RECLASSIFIED AS A GAS WELL.
--

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1145746</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>