Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35015373650000 **Completion Report** Spud Date: September 10, 1945

OTC Prod. Unit No.: Drilling Finished Date: November 14, 1945

1st Prod Date: November 14, 1945

Amended Completion Date: November 14, 1945

Recomplete Date: June 24, 2018

First Sales Date:

Drill Type: STRAIGHT HOLE

SERVICE WELL

Amend Reason: RPR COMM SWD & RTD

Well Name: W.CEMENT (EDWARDS 7) 2-7 Purchaser/Measurer:

Location: CADDO 1 5N 10W

NE SE NW

1194 FSL 380 FEL of 1/4 SEC

Latitude: 34.937777777778 Longitude: -98.2083333333333

Derrick Elevation: 1457 Ground Elevation: 1452

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10 3/4	35 3/4		428		325		
PRODUCTION	7	24		5598		1000		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								Bottom Depth	
There are no Liner records to display.									

Total Depth: 5610

Packer						
Depth	Brand & Type					
3997	ASIX					
4090	AS1X					

Plug							
Depth	Plug Type						
5481	PLUG SET OVER MEDRANO SAN						
5100	PLUG BACK DEPTH						
4100	СВР						

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					Initial Tes	t Data					
Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	ravity Gas Gas-Oil Ratio Water Pt PI) MCF/Day Cu FT/BBL BBL/Day F		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
	ROWE - NILES										
			Cor	npletion and	Test Data l	y Producing F	ormation				
	Formation N	ame: NILES	;		Code: 40	6NILS	C	Class: DISP			
	Spacing	Orders				Perforated In	ntervals		\neg		
Orde	er No	U	nit Size		Fron	n	1	Го			
There a	re no Spacing O	rder records	s to display.		4500		4580				
Acid Volumes				$\neg \vdash$	Fracture Treatments						
There are no Acid Volume records to display.			T	There are no Fracture Treatments records to display.							
	Formation N	ame: ROWE	<u> </u>		Code: 40	6ROWE	C	Class: DISP			
	Spacing	Orders				Perforated In	ntervals				
Orde	er No	U	nit Size		Fron	n	То		\neg		
There are no Spacing Order records to display.				4120)	4145					
				4190)	4205					
					4245	5	43	305			
	Acid Vo	olumes				Fracture Tre	atments		\neg		
There	are no Acid Volu	me records	to display.	T	here are no	Fracture Treatn	nents record	s to display.			
	Formation N	ame: ROWE	- NIII ES		Code:			Class: DISP			

Formation	Тор
ROWE	4120
NILES	4500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ON 6/24/2018 WELL WAS PLACED ON INJECTION. CARL SAUCIER W/ OCC GAVE VERBAL APPROVAL.CBP SET @ 4100' DUMP'D 2 SX CEMT ON CBP PUMP'D 330 160 SXS CLASS A W/ %5 SALT

4 1/2 ASIX PKR 2 4090'

OCC - UIC PERMIT NUMBER 27526

2 of 3 January 13, 2020

FOR COMMISSION USE ONLY

1139774

Status: Accepted

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