## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245050001

Drill Type:

OTC Prod. Unit No.: 051-226062-0-0000

**Completion Report** 

Spud Date: April 16, 2019 Drilling Finished Date: July 06, 2019 1st Prod Date: August 25, 2019 Completion Date: August 20, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: IRON HORSE

First Sales Date: 08/25/2019

Well Name: CORA MAE 0506 10-15-1MH

HORIZONTAL HOLE

Location: GRADY 10 5N 6W S2 N2 NE NE 552 FNL 660 FEL of 1/4 SEC Latitude: 34.92622841 Longitude: -97.8137674 Derrick Elevation: 1157 Ground Elevation: 1127

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	706259	There are no Increased Density records to display.			
	Commingled					

Casing and Cement											
٦	Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT	
SU	SURFACE		13 3/8	55	J-55	15	14	1500	1061	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	HCP-110	130	)74	3000	1048	7984	
PRO	PRODUCTION		5 1/2	26	P-110	224	22434		2438	10215	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

## Total Depth: 23725

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2019	SYCAM	IORE	312	53	7404	23731	2689	FLOWING	4705	28	
			Con	npletion and	l Test Data I	by Producing F	ormation				
	Formation N	lame: SYCA	MORE		Code: 35	2SCMR	С	lass: GAS			
	Spacing	g Orders				Perforated I	ntervals				
Order No Unit Size					From To						
678919					16580 21655						
687	380					<b>I</b>					
706	258	MU	LTI UNIT								
	Acid V	olumes				Fracture Tre	atments		7		
	15,027 G	GAL ACID			381,569	BBLS FLUID;	14,303,300#	PROP	-		
Formation			Т	ор	v	Vere open hole I	logs run? No				
CANEY						ate last log run:					
MAYES					16141 Were unusual drilling circumstances encountered? No						
SYCAMORE					16263 Explanation:						
Other Remark	s										
There are no C	Other Remarks.										
					Lateral H	loles					
	5N RGE: 6W C	ounty: GRA	YC								
SE SE N											
2497 FNL 38			004 D' ''	. 400 T · ·							
Depth of Devia							or Dreament	ino: 00 1			
ivieasured 10ta	u Deptn: 23725		ai Depth: 158	oo End Pt. L		n Release, Unit	or Property I	_ine: 384			
	AISSION US	E ONLY									
											114358
Status:	Accepted										

