

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264500000

**Completion Report**

Spud Date: August 31, 2021

OTC Prod. Unit No.: 19-227509-0-0000

Drilling Finished Date: October 20, 2021

1st Prod Date: November 20, 2021

Completion Date: November 19, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALLAWAY 2R-8-7-6XHM

Purchaser/Measurer: VITOL INC.

Location: CARTER 8 3S 3W  
SW SE NE SE  
1570 FSL 610 FEL of 1/4 SEC  
Latitude: 34.307965 Longitude: -97.529453  
Derrick Elevation: 1098 Ground Elevation: 1071

First Sales Date: 11/20/2021

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723297		719732	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	107			
SURFACE	13.38	55	J-55	1528		815	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13632		1735	SURFACE
PRODUCTION	5.5	23	P-110	22708		2335	9272

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22708**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2021	MISSISSIPPIAN	100	51	383	3831	3521	FLOWING	2506	24/64	1666

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
644702	640
645574	640
656687	640
723298	MULTIUNIT

Perforated Intervals	
From	To
14462	19425
19474	20931
20931	22701

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
523,856 BARRELS FRAC FLUID 22,176,256 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	14303

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - FORMATION TOP IS IN TRUE VERTICAL DEPTH, MEASURED DEPTH IS 14462'.

Lateral Holes
Sec: 6 TWP: 3S RGE: 3W County: CARTER  NW   NW   SW   SE  1087 FSL   2544 FEL of 1/4 SEC  Depth of Deviation: 13946 Radius of Turn: 604 Direction: 307 Total Length: 8158  Measured Total Depth: 22708 True Vertical Depth: 14745   End Pt. Location From Release, Unit or Property Line: 1087

FOR COMMISSION USE ONLY	
Status: Accepted	1147255