

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087220710002

**Completion Report**

Spud Date: April 23, 2017

OTC Prod. Unit No.: 087-227115

Drilling Finished Date: May 22, 2017

1st Prod Date: April 14, 2021

**Amended**

Completion Date: December 01, 2021

Amend Reason: COMPLETE WOODFORD

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SHARP 5N 1W 3 1HX

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 3 5N 1W  
NE SW SE SW  
614 FSL 1905 FWL of 1/4 SEC  
Latitude: 34.929467 Longitude: -97.29413  
Derrick Elevation: 1129 Ground Elevation: 1099

First Sales Date: 4/20/21

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
720326

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			110			SURFACE
SURFACE	13 3/8	54.5	J-55	516		545	SURFACE
INTERMEDIATE	9 5/8	40#	HCP-110	5892		490	1407
PRODUCTION	5 1/2	20	P-110	15212		3180	5552

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15230**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2021	WOODFORD	83		95	1145	1830	FLOWING	1000	21/64	500

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
634990	640	6702	10724		
636158	640	10724	15041		
720325	MULTIUNIT				
Acid Volumes		Fracture Treatments			
119 BBL 15% HCL		333,076 BBL SLICK WATER 22,412,218# 100 MESH SAND			

Formation	Top
BASAL PENN	6386
WOODFORD	6436

Were open hole logs run? Yes  
Date last log run: May 20, 2017  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 6N RGE: 1W County: MCCLAIN  NE SW NE NW  587 FNL 1924 FWL of 1/4 SEC  Depth of Deviation: 5837 Radius of Turn: 716 Direction: 359 Total Length: 8101  Measured Total Depth: 15230 True Vertical Depth: 6476 End Pt. Location From Release, Unit or Property Line: 587

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<div>Status: Accepted</div> <div>1147362</div>