

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087220710002

**Completion Report**

Spud Date: April 23, 2017

OTC Prod. Unit No.: 087-227115

Drilling Finished Date: May 22, 2017

1st Prod Date: April 14, 2021

**Amended**

Completion Date: December 01, 2021

Amend Reason: COMPLETE WOODFORD

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SHARP 5N 1W 3 1HX

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 3 5N 1W  
NE SW SE SW  
614 FSL 1905 FWL of 1/4 SEC  
Latitude: 34.929467 Longitude: -97.29413  
Derrick Elevation: 1129 Ground Elevation: 1099

First Sales Date: 4/20/21

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720326	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			110			SURFACE
SURFACE	13 3/8	54.5	J-55	516		545	SURFACE
INTERMEDIATE	9 5/8	40#	HCP-110	5892		490	1407
PRODUCTION	5 1/2	20	P-110	15212		3180	5552

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15230**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2021	WOODFORD	83		95	1145	1830	FLOWING	1000	21/64	500

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
634990	640
636158	640
720325	MULTIUNIT

**Perforated Intervals**

From	To
6702	10724
10724	15041

**Acid Volumes**

119 BBL 15% HCL

**Fracture Treatments**

333,076 BBL SLICK WATER  
22,412,218# 100 MESH SAND

Formation	Top
BASAL PENN	6386
WOODFORD	6436

Were open hole logs run? Yes

Date last log run: May 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 34 TWP: 6N RGE: 1W County: MCCLAIN

NE SW NE NW

587 FNL 1924 FWL of 1/4 SEC

Depth of Deviation: 5837 Radius of Turn: 716 Direction: 359 Total Length: 8101

Measured Total Depth: 15230 True Vertical Depth: 6476 End Pt. Location From Release, Unit or Property Line: 587

**FOR COMMISSION USE ONLY**

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Status: Accepted