Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238080000 Completion Report Spud Date: September 09, 2019

OTC Prod. Unit No.: OKNM118183 Drilling Finished Date: September 28, 2019

1st Prod Date: December 02, 2019

Completion Date: November 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WARCHIME 24X25-18-25D 3H Purchaser/Measurer: ENABLE

Location: ELLIS 13 18N 25W First Sales Date: 12/2/19

NW SW SE

350 FSL 2555 FEL of 1/4 SEC

Latitude: 36.02876324Derrick Elevation: 2183 Ground Elevation: 2165

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

		Completion Type
	Χ	Single Zone
		Multiple Zone
ſ		Commingled

Order No	Location Exception
	Order No
There are no Location Exception records to display.	There are no Location Exception records to display.

Increased Density
Order No
699186
699185

Casing and Cement								
Type Size Weight Grade Feet PSI S		SAX	Top of CMT					
SURFACE	9 5/8	36	J-55	605	900	370	SURFACE	
INTERMEDIATE	7	29	P-110CY	8828	1350	520	SURFACE	
PRODUCTION	4 1/2	13.5	HCP-110	20184	3200	750	8594	

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20194

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Pl	ug		
Depth	Plug Type		
There are no Plug	records to display.		

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2019	CLEVELAND	346	44	775	2240	1314	FLOWING	1150	46/64	345

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
100886	640				
640122	640				

Perforated Intervals			
From	То		
9790	20041		

Acid Volumes	
50630 GALS FE 15%	

Fracture Treatments
8,613,516 LBS 40/70 REGIONAL SAND & 1,575,780 LBS 40/70 KRT SAND. 232,740 BBLS WATER/

Formation	Тор
CLEVELAND	9096

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 18N RGE: 25W County: ELLIS

S2 S2 SE SE

50 FSL 660 FEL of 1/4 SEC

Depth of Deviation: 8950 Radius of Turn: 686 Direction: 180 Total Length: 10504

Measured Total Depth: 20200 True Vertical Depth: 9285 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

1144374

Status: Accepted

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