

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039200330001

Completion Report

Spud Date: October 30, 1968

OTC Prod. Unit No.: 039-042441

Drilling Finished Date: March 05, 1969

1st Prod Date: March 25, 1969

Amended

Completion Date: April 22, 1969

Amend Reason: PLUG HUNTON, RECOMPLETE MERAMEC

Recomplete Date: March 24, 2018

Drill Type: STRAIGHT HOLE

Well Name: CAMPBELL UNIT 1-6

Purchaser/Measurer:

Location: CUSTER 6 14N 15W
SE SE NE NW
1118 FNL 2338 FWL of 1/4 SEC
Latitude: 35.722389248 Longitude: -98.936637931
Derrick Elevation: 1768 Ground Elevation: 1748

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672883

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54-1/2, 61, 62	J-55	3855		1100	SURFACE
PRODUCTION	9-5/8"	40, 43.5, 47	N-80, P-110	10584		1050	8050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5-1/2"	20, 23	HCP-110, N- 80	6179	0	1240	8350	

Total Depth: 14764

Packer	
Depth	Brand & Type
14116	BAKER MODEL F
13020	BAKER 10K

Plug	
Depth	Plug Type
13604	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2018	MERAMEC	9		492	54667	7	FLOWING	6190	7/64"	1800

Completion and Test Data by Producing Formation									
Formation Name: MERAMEC				Code: 353MRMC			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
70866		640		13304			13334		
				13290			13296		
				13274			13280		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				121,780 GALS WATER					
				32,772 GALS GELLED WATER					
				45,720# 100 MESH & 143,120# 40/70					

Formation	Top
MERAMEC	13080

Were open hole logs run? No
Date last log run: March 05, 1969

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SHL UPDATE WITH CURRENT PLAT.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139188</div>

4-12-2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

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Initial Test Data

4-12-2018

353 MRMC

6190 PSI

January 22, 2020

E2

1 of 2

JR

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Code: 353MRMC

Class: GAS

Spacing Orders

Order No	Unit Size
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