

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252020000

Completion Report

Spud Date: February 17, 2019

OTC Prod. Unit No.: 093-225204-0-0000

Drilling Finished Date: March 06, 2019

1st Prod Date: April 11, 2019

Amended

Completion Date: March 23, 2019

Amend Reason: OCC- CORRECT PERF INTERVAL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARLEY 2014 1-18H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 04/11/2019

Location: MAJOR 18 20N 14W
S2 NE NE NW
390 FNL 2310 FWL of 1/4 SEC
Latitude: 36.215771633 Longitude: -98.734877745
Derrick Elevation: 1797 Ground Elevation: 1772

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691307

Increased Density
Order No
690289

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	N-80	116			SURFACE
SURFACE	9 5/8	36	J-55	827		385	SURFACE
PRODUCTION	7	29	P-110	8458		470	2329

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5666	0	615	8236	13902

Total Depth: 13902

Packer	
Depth	Brand & Type
9139	2 3/8 X 4 1/2 AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2019	MISSISSIPPI SOLID	570	38	729	1279	1304	FLOWING		128	76

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
143398	640

Perforated Intervals

From	To
9445	13837

Acid Volumes

23,352 GALS ACID

Fracture Treatments

197,716 BBLS FLUID; 8,804,026 LBS PROPPANT
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Formation	Top
MISSISSIPPI SOLID	9155

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 20N RGE: 14W County: MAJOR

SE SW SW SW

102 FSL 673 FWL of 1/4 SEC

Depth of Deviation: 8821 Radius of Turn: 566 Direction: 181 Total Length: 4515

Measured Total Depth: 13902 True Vertical Depth: 8996 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY

1142623

Status: Accepted