## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045237920000

OTC Prod. Unit No.: 045-226215

## **Completion Report**

Drilling Finished Date: July 25, 2019 1st Prod Date: August 26, 2019 Completion Date: August 22, 2019

Purchaser/Measurer: ENABLE

First Sales Date: 8/26/19

Spud Date: July 09, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ROCK CREEK 36X25-20-26 1HA

Location: ELLIS 36 20N 26W SE SW SE SW 200 FSL 1670 FWL of 1/4 SEC Latitude: 36.1589611 Longitude: -99.9293694 Derrick Elevation: 2476 Ground Elevation: 2458

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	706028	695009				
	Commingled						

	Size   9 5/8   7	Weight   36   29	<b>Grade</b> J-55 P-110	80	22 240	<b>PSI</b> 1000 1650	<b>SAX</b> 428 490	Top of CMT SURFACE 1940	
IATE				_					
	7	29	P-110	82	40	1650	490	1940	
								1940	
PRODUCTION		13.5	P-110	17'	145	1020 590		6960	
Liner									
ize We	ight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
i	ze We	ze Weight		ze Weight Grade Length	ze Weight Grade Length PSI	ze Weight Grade Length PSI SAX	ze Weight Grade Length PSI SAX Top		

## Total Depth: 17172

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2019	CLEVELAND	516	43	1392	2697	1740	PUMPING	50	64/64	310
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: CLEV	ELAND		Code: 40	5CLVD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	· No U	nit Size		From	n	1	Го	-		
1313	378	640		9100	)	16	979	_		
1857	72	640								
7060	027 ML	ILTI UNIT								
	Acid Volumes				Fracture Tre	atments		7		
40,360 GALS FE 15%				7,569,422 LBS 40/70 REGIONAL SAND & 1,330,460 LBS 40/70 KRT SAND 205,299 BBLS WATER.						
Formation CLEVELAND		т	ор		Vere open hole Date last log run:	-				
					Vere unusual dr Explanation:	illing circums	tances encou	untered? No		
Other Remarks	5									
There are no Ot	ther Remarks.									
				Lateral H	loles					
Sec: 25 TWP: 2	ON RGE: 26W County: EL	LIS								
N2 N2 NW	NW									
1910 FNL 642	2 FWL of 1/4 SEC									
Depth of Deviat	ion: 8228 Radius of Turn:	552 Direction	: 1 Total Leng	gth: 8003						
Measured Total	Depth: 17172 True Vertica	al Depth: 864	3 End Pt. Lo	cation From	Release, Unit o	or Property L	ine: 642			

## FOR COMMISSION USE ONLY

Status: Accepted

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